

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBES

APR 11 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL; Sec 3-T20S-R36E

7. If Unit of CA/Agreement, Name and/or No.
NM 71021X

8. Well Name and No.
Reed Sanderson Unit #13

9. API Well No.
30-025-04183

10. Field and Pool or Exploratory Area
EUMONT; YATES-7 RVRS-QUEEN

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/4/13-MIRU. Tagged existing CIBP @ 3,592' with 2-3/8" production tubing.
- Circulate hole w/9# mud.
- Spot 25 sx cement on CIBP @ 3,592'. (calc PBD @ 3,352')
- Spot 25 sx cement @ 2,801'. Tagged TOC @ 2,560'.
- Spot 30 sx cement @ 1,420'. Tagged TOC @ 1,108'.
- Perfed squeeze holes @ 375'. Pumped 130 sx cement in/out on 8-5/8" X 5-1/2" casing to surface.
- 3/13/13-Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned.

RECLAMATION
DUE 9.9-13

Accepted as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

3/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Jones

Title

SE AS

Date

4-8-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CEO

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 18 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: REED SANDERSON UNIT 13		Field: PB NEW MEXICO MINORS	
Location: 660 FSL & 1980 FWL; SEC 3-T20S-R36E		County: LEA	State: NM
Elevation: 3621' KB; 3611 GL; 10' KB to GL		Spud Date: 8/11/55	Compl Date: 8/24/55
API#: 30-025-04183	Prepared by: Ronnie Slack	Date: 3/14/13	Rev:

WELLBORE PLUGGED & ABANDONED
3/13/13

TOPS	
Anhydrite	1310
Salt	1405
Base Salt	2605
Yates	2792
Seven Rivers	3125
Queen	3652

12-1/4" Hole
8-5/8", 24#, J55, @ 325'
Cmt'd w/225 sx to surface

TOC @ 550' (temp survey)

9# Mud

9# Mud

9# Mud

P&A:

1. Perfed sqz holes @ 375'
2. Pumped 130 sx cmt to surf, inside/out on 8-5/8" x 5-1/2" csg
3. Cut wellhead off & set dry hole marker. Wellbore plugged 3/13/13.

P&A:

Spot 30 sx cmt @ 1,420'. Tagged TOC @ 1,108'.

P&A:

Spot 25 sx cmt @ 2,801'. Tagged TOC @ 2,560'.

P&A:

Spot 25 sx cmt @ 3,592'. (calc pbd @ 3,352')

CIBP @ 3,592' (10/12/12)

QUEEN PERFS --- (Added 5/30/90)

3,652' - 3,659'
3,664' - 3,680'
3,692' - 3,696'
3,698' - 3,708'
3,716' - 3,718'
3,734' - 3,735'
3,737' - 3,740'
3,752' - 3,755'

QUEEN PERFS --- (orig reported perfs)

3,766' - 3,858'
3,878' - 3,906'
3,930' - 3,942'

7-7/8" Hole

5-1/2", 14#, H40, @ 3,949'

Cmt'd w/1390 sx. TOC @ 550' (temp survey)

3,946' PBD

3,950' TD