APR 19 2013

	 State of New Mexico	Form C-103
District 1 ~ (575) 393-6161 Energy, 1 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	RECEIVED Revised August 1, 2011 WELL API NO.
Dietric: II - (575) 749 1283	NSERVATION DIVISION	300252007800
District III = (505) 334-6178 122	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E6005
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name PURE STATE
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other /	8. Well Number 2
2. Name of Operator		9. OGRID Number 236183
3. Address of Operator 2700 POST OAK BLVD., SUITE 1000		10. Pool name or Wildcat PEARL QUEEN
4. Well Location		
	from the SOUTH line and 66	
	riship 19S Range 34E	NMPM Lea County
3,702'	(Show whether DR, RKB, RT, GR, etc., GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND A TEMPORARILY ABANDON ☐ CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO		_
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
 Describe proposed or completed operations of starting any proposed work). SEE RULE 	(Clearly state all pertinent details, and	give pertinent dates, including estimated date
proposed completion or recompletion.	19.13.7.14 NMAC. For Multiple Cor	ipietions: Attach wendore diagram of
Pull out of hole with rods, pump and tubing		
Run in hole with packer and squeeze perfora	ations 4621'-4624' with 30 sacks of cer	ment. Let cement cure over night. Pressure test
squeeze for seal. Re-squeeze as needed to get a seal. Drill out cement and cast iron bridge plug at 4850'. Squeeze perforations		
4882'-4890' with 30 sacks of cement. Let cement cure overnight. Pressure test to insure a seal was obtained. Re-squeeze as needed		
get a seal. Perforate the interval 4928'-4949' v	vith 4 shots per foot. Acidize and frac	the new interval. Put on production.
	I	RECEIVED
		MAR 1 1 2013
Spud Date:	Rig Release Date:	
Spud Date.	Mig Release Date.	NMOCD ARTESIA
I hereby certify that the information above is true and	complete to the best of my knowledgi	e and belief.
SIGNATURE TONELLE BONN	TITLE Regulatory Administrato	DATE March 6, 2013
Type or print name Tamarica Emmons		atenergy.com PHONE: 713-987-7326
For State Use Only P	1	
APPROVED BY: ON KISOOL	TITLE DIST & Supervisor	DATE 3/14/2013
Conditions of Approval (if any):	0/3	/-/

Tandem Energy Corporation PEARL QUEEN PURE STATE 002

Current Wellbore

LEGALS

API:

300252007800

Lease:

Location:

1980 FSL & 660 FEL SEC 36 - 19S - 34E

Survey: Field: **PEARL QUEEN**

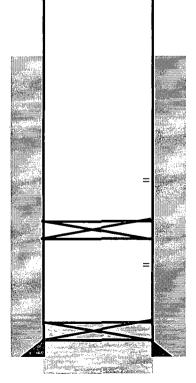
County:

LEA CO., NEW MEXICO

Elevation: Completed: 3712' KB 06-13-1963

TOC 8 5/8" @ CIRC SURF

Surface Casing: 8 5/8" 24# @ 105' w/ 75sx 12 1/4" hole



TOC 4 1/2" @ 4058' CALC

Producing Interval: 4621-4624'

CIBP @ 4850'

4882-4890'

PBTD:

49941

Production Casing: 4 1/2" 10.5# @ 5024' w/ 200sx 7 7/8" hole

TD:

5025'