

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28401
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. 27197
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name West Dolkahide Devonian Unit
4. Well Location Unit Letter <u>E</u> : <u>1365</u> feet from the <u>north</u> line and <u>1225</u> feet from the <u>west</u> line Section <u>4</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>120</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3150'</u>		9. OGRID Number <u>16696</u>
		10. Pool name or Wildcat Dolkahide Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set CIBP, MIT, TIA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/19/13 MIRU, Open up tbg - 0#. Pumped 45bbl 10# brine down tbg, would not load and well went on vacum. Unhung horses head and LD polish rod. Tried to unseat pump, POOH w/ rods, LD total of 78-1" & 78-7/8" rods.
- 3/20/13 Open up tbg - 0#. POOH w/ 160-3/4" rods and 4' guide sub. left pump in the hole. Pumped 30bbl 10# brine down casing to get gas off. NDWH, NU BOP. RIH w/ WL to shoot drain holes, stacked out at 124'. POOH w/ WL and was parafin on guns. RD WL, started to POOH w/ tbg and was not pulling wet.
- 3/21/13 Open up tbg - 0#. POOH w/ 233 jts, 5-1/2" TAC, 10 jts w/ TK-99, SN. Found 2 splits in the tbg below TAC. RIH w/ 4-3/4" tapered mill, bit sub, and SN. Ran mill to 7687' w/ 238 jts in the hole. POOH w/ 150 jts
- 3/22/13 POOH w/ 4-3/4" tapered mill. RU WL and RIH w/ 5-1/2" CIBP and set at 7634', POOH, made 2 runs to cap CIBP w/ 35' of cement. RD WL, RIH w/ 30 jts.
- 3/25/13 Open up well - 0#. Crew RIH open ended & tag @ 7600', Circ gas off well and tested casing to 500# for 35 minutes and tested good. circ 190bbl 10# pkr fld. Start to POOH, LD tbg
- 3/26/13 Open well up - 0#. Finished POOH, LD tbg. LD total of 238 jts. Loaded casing w/ 12bbl 10# pkr fld and tested casing again to 500# for 30 minutes and tested good. ND BOP, NU cap flange.
- 3/27/13 Open well up - 0#. Pressure tested casing to 540# for 30 minutes and tested good. RDPU
Spud Date: _____ Rig Release Date: _____

This Approval of Temporary Abandonment Expires 03-27-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 4/16/13

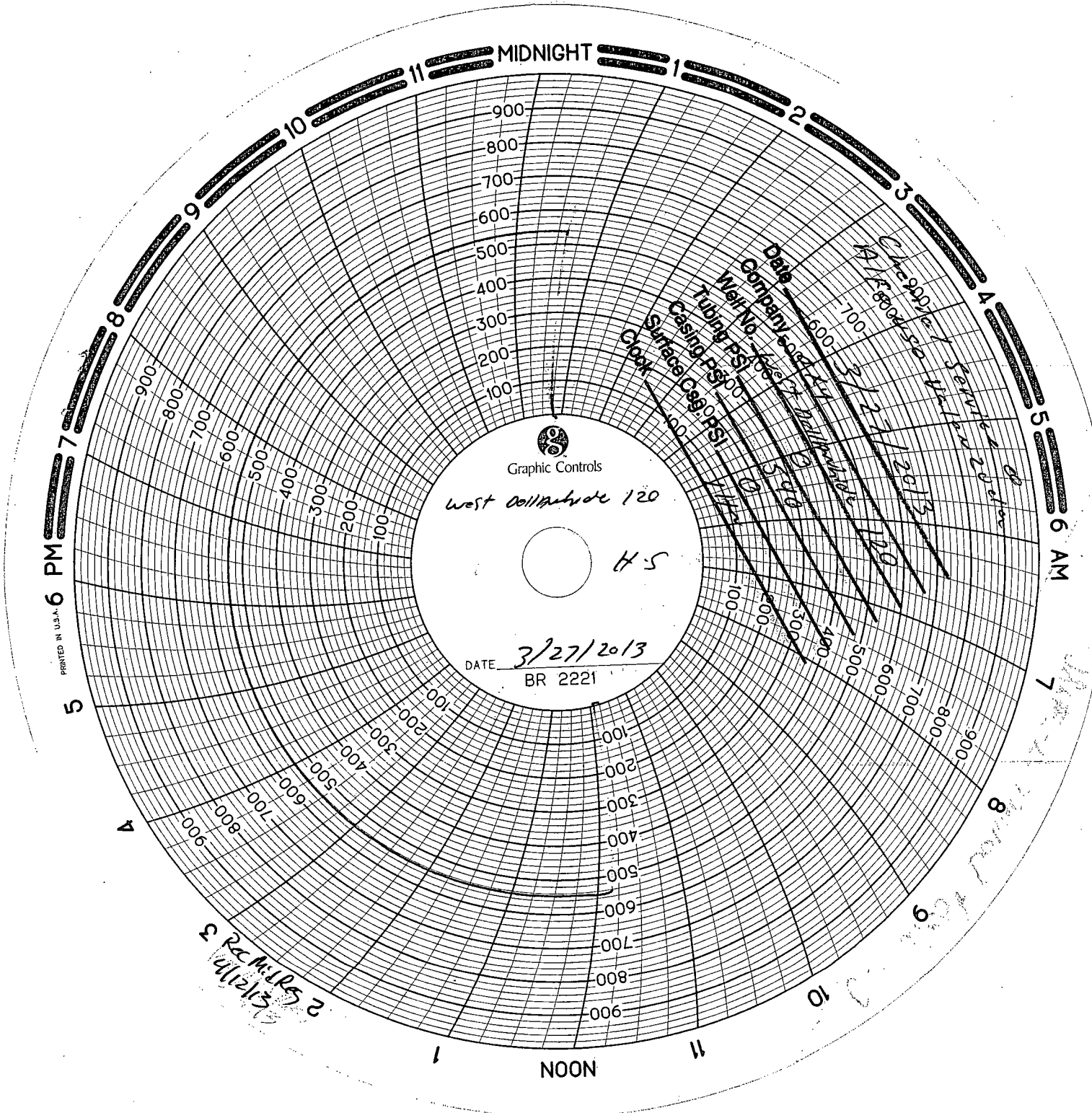
Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 04-19-2013

Conditions of Approval (if any):

APR 22 2013



Graphic Controls

West Collinville 120

HS

DATE 3/27/2013
BR 2221

Date 3/27/2013
Well No. 120
Company 120
Tubing PSI 100
Casing PSI 100
Surface Casing PSI 100
Clock 12:00
Pressure 100
Pressure 200
Pressure 300
Pressure 400
Pressure 500
Pressure 600
Pressure 700
Pressure 800
Pressure 900

2 Rec M. J. R. 2
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Oxy West Donarhide #120

