

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40922 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron, U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name PADUCA BREAKS 32 26 32 STATE ✓
4. Well Location Unit Letter A : 400' feet from the North line and 182' feet from the East line Section 32 Township 26S Range 32E NMPM County Lea		8. Well Number 1H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GR		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat JENNINGS; BONE SPRING; UPPER SHALE ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Prepare Well Completion Activities ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed from 4/02/2013 through 4/15/2013.

4/2/2013:

HOLD PJSA INSTALL, TORQUE AND TEST 10K MASTER VALVE. TEST TO 250 PSI LOW AND 10,000 PSI. NO LEAK OFF. NIPPLE UP 5K HYDRAULIC BOP. TORQUE AND TEST TO 250 PSI LOW AND 5,000 PSI HIGH. NO LEAK OFF. MIRU SELECT WELL SER UNIT #2. SET PIPE RACKS AND HYDRO LIFT. RECIEVE, RACK AND TALLY 450 JTS OF 2 3/8" CS HYDRILL TBG. MIRU TFH REVERSE UNIT. PICK UP AND TIH W/ 4 3/4" BIT AND 122 JTS OF TBG. SWI. SD.

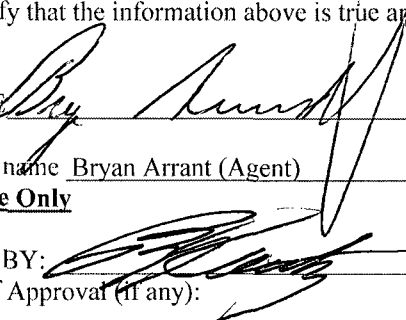
(Cont. Page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist II

DATE 04/16/2013

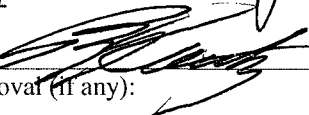
Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

APR 22 2013

Conditions of Approval (if any):

APR 22 2013

PADUCA BREAKS 32 26 32 STATE 1H
UNIT A, SEC. 32, T-26-S R-32-E
LEA CO., NM
30-025-40922

((WORK HISTORY))

4/03/2013:

HOLD PJSA TIH PICKING UP 396 JTS OF 2 3/8" WORK STRING. TAG AT 12255'. PICK UP SWIVEL AND CIRCULATE LIGHT TO MEDIUM DRILLING MUD. WASH DOWN TO 12636'. WELL BORE CLEANED UP. LAY DOWN SWIVEL AND CONT TIH PICKING UP TBG. TAG AT 13036'. CIRCULATE WELL BORE CLEAN. SWI. SD

4/4/2013:

HOLD PJSA CIRCULATE WELL BORE W/ 360 BBLs OF FRESH WATER. TEST CSG TO 1000 PSI FOR 15 MINS. NO LEAK OFF. TOOH W/ 416 JTS OF 2 3/8 TBG. TOH W/ TBG. MIRU CASE-HOLED SOLUTIONS WIRE LINE SER. TIH W/ GR,CCL, CBL. PULL LOG FROM 8650' TO 1050' (TOC). GOOD CMT BOND. RD WIRE LINE UNIT. SWI. SD NOTE: FOUND 4 OUT OF 6 BOLTS SHEARED ON BEARING FLANGE THAT HOLDS TUBING DRUM TO DRAW WORKS.

4/5/2013:

MAKING RIG REPAIRS

4/8/2013:

SICP:0 HOLD PJSA PICK UP 4 3/4" JZ BIT AND TIH W/ 426 JTS OF 2 3/8" CS HYDRILL TBG. BREAK CIRCULATION AND TAG AT 13,177'. PICK UP SWEVIL AND DRILL OUT CMT AND RUBBER. TAG AND DRILL OUT FLOAT COLLAR AT 13,194'. DRILL OUT CMT DOWN TO 13,214'.. CIRCULATE BOTTOMS UP. PULL UP TO 13000'.SWI. SD

4/9/2013:

HOLD PJSA TAG AT 13,214'. CONTINUE TO DRILL OUT CMT. TAG FLOAT COLLAR AT 13,248'. DRILL OUT 8' OF FORMATION DOWN TO 13254'. LAY DOWN SWEVIL. PICK UP TO 13,192'. ESTABLISH INJECTION RATE. BROKE OVER AT 2,200 PSI AT 1 BPM. ESTABLISH INJECTION RATE AT 1,800 PSI AT 3 BPM. LAY DOWN 10 JTS OF 2 3/8" WORK STRING. SD DUE TO HIGH WINDS. SWI.

4/10/2013:

HOLD PJSA SICP:0 CON,T TOOH LAYING DOWN 418 JTS OF 2 3/8 CS HYDRILL TBG. REPLACING THREAD PROTECTORS ON EVERY JT.

4/11/2013:

HOLD PJSA SICP:0 NIPPLE DOWN BOP AND INSTALL NIGHT CAP. RIG DOWN WELL SER UNIT AND RELEASE ALL SURFACE EQUIPMENT. CLEAN LOCATION. SWI. SD FILLING FRAC PND.

4/12/2013:

FILLING FRAC PIT.

4/15//2013:

PREP FRAC.