District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					State of New Mexico Energy, Minerals & Natural Resourc Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 FOR ALLOWABLE AND AUTHOR				Submit one copy to appropriate District Office				l e			
<sup>1</sup> Operator name and Address RMR Operating, LLC 2515 McKinney Avenue Suite 900 Dallas, TX 75201 <sup>4</sup> API Number <sup>5</sup> Pool Name									<sup>2</sup> OGRID Number 281085 <sup>3</sup> Reason for Filing Code/ Effective Date New transporter/ 3-1-13 <sup>6</sup> Pool Code				-			
00 020 01000			<sup>8</sup> Prop	ina; Southwest perty Name Beckham "19"					/	97332 <sup>9</sup> Well Number 1			REC	APR J	HOB	
Ul or lot no. I	Section 19	Town 26S	nship	Range 35E	Lot Idn	Feet from the 1650	North/South South	Line	Feet from the 1310	Eas East	t/West line t	Lea Co	ounty	RECEIVED	1 8 2013	HOBBS OCD
UL or lot no.	ttom H Section			n Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East	t/West line	C	ounty		113	y
<sup>12</sup> Lse Code	<sup>13</sup> Prod	roducing Method Code F					-129 Effective Date <sup>17</sup> C-129 Expiration Date									
	III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID   and Address							<sup>20</sup> O/G/W			;/W	-				
036785	37				Duke Energy Field Services LP 370 17 <sup>th</sup> Street, Suite 2500 Denver, CO 802				G				7			
272091		High Sierra Crude Oil & Marketing LLC										0	· · · · · · · · · · · · · · · · · · ·	_		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14301 Caliber Dr. Suite 100 Oklahoma City, OK 73134											in a star	* 			
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IV Wall	Com	letion	Nata													

<sup>21</sup> Spud Date 04/12/05	<sup>22</sup> Ready Date 10/15/05			<sup>25</sup> Perforations 14500'-15006'			
27 Hole Size	<sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Set				
17-1/2"	13-3/	8" 54.5# J-55	1117'		885sx Prem "C" Cir		
12-1/4"	9-5/8" 40	# HCK-55 & J-55	5297'		1500sx "C" Cir		
8-3/4"	7"	29# P-110	13335'		1700sx "H" TOC @33333		
6-1/4"	4-1/2	" 15.1# P-110	15819' (TB@10	1504')	385sx "H" TOC @10500'		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 3/7/13	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	Size <sup>38</sup> Oil <sup>39</sup> Water 0 0		<sup>40</sup> Gas 349 mcf		<sup>41</sup> Test Method flowing	
	at the rules of the Oil Conse		OIL CO			
	and that the information giv of my knowledge and belief W ()ANN	en above is true and f. 	Approved by: FOR	RECOR	DONLY	2-2013
Printed name:	•		Title:			
Katie Valencia						/
Title: Office Manager- Mi	dland Division		Approval Date:			
E-mail Address:						
katie@redmountain	resources.com					{
Date:	Phone:					
4/16/13	214-871-0400					

APR 2 2 2013