

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

APR 22 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40848
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number 176
9. OGRID Number 873
10. Pool name or Wildcat Eunice; BLI-TU-DR, North

4. Well Location Unit Letter C 1980 feet from the North line and 2465 feet from the West line Section 3 Township 21 S Range 37 E NMPM Lea County ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,487 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **convert oil well to WIW**

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705

4. Well Location

Unit Letter C **1980** feet from the North line and **2465** feet from the West line

Section

3

Township

21 S

Range

37 E

NMPM

Lea

County **✓**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,487 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14.NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change from proposed oil well to proposed water injection well.
See C-108 for more details.

OIL CONSERVATION DIVISION

CONDITION OF APPROVAL: Approval for drilling/workover ONLY - CANNOT INJECT/DISPOSE until the Injection/disposal order has been approved by the OCD Santa Fe office.

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant

DATE 4-18-13

Type or print name **Brian Wood**

E-mail address: **brian@permitswest.com**

PHONE: (505) 466-8120

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 22 2013

OPERATOR:

APACHE CORPORATION

WELL NAME & NUMBER:

NORTHEAST DRINKARD UNIT #176

WELL LOCATION:

1980' FNL & 2465' FWL

C (LOT 6)

3

21 S

37 E

FOOTAGE LOCATION

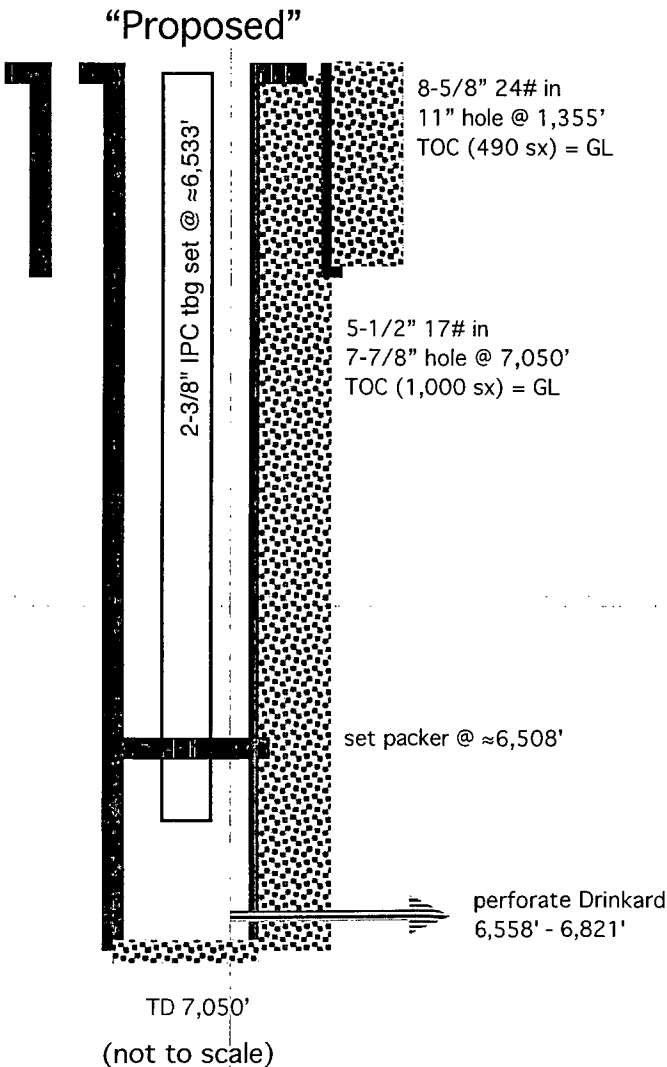
UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size:

11"

 Casing Size:

8-5/8"

 Cemented with:

490

 sx.

or

 ft³
 Top of Cement:

SURFACE

 Method Determined:

VISUAL

Intermediate Casing

Hole Size:

 Casing Size:

 Cemented with:

 sx.

or

 ft³
 Top of Cement:

 Method Determined:

Production Casing

Hole Size:

7-7/8"

 Casing Size:

5-1/2"

 Cemented with:

1,000

 sx.

or

 ft³
 Top of Cement:

SURFACE

 Method Determined:

VISUAL

 Total Depth:

7,050'

Injection Interval

6,558'

 feet
 to

6,821'

(Perforated or Open Hole; indicate which)

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