

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

APR 11 2013

Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.  
GC FEDERAL 349. API Well No.  
30-025-39420-00-S110. Field and Pool, or Exploratory  
MALJAMAR11. County or Parish, and State  
LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Venting and/or Flaring |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request to flare at the BC/GC compressor station.

From 2/11/2013 to 5/11/2013

Location: UL L, Sec 19, T17S, 32E  
 Number of wells producing to battery: 52  
 oil: 720  
 gal 3000 mcf/day

Request is due to DCP working to correct line pressure issues.

Please see attached list of wells producing to flare.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198566 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2013 (13DLM0958SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/11/2013

Returned

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

REJECTED

JERRY BLAKLEY  
Title LEAD PET

Date 04/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

APR 22 2013

| Battery | Well # | API #        |
|---------|--------|--------------|
| BC 10   | 9      | 30-025-36769 |
|         | 10     | 30-025-37021 |
|         | 11     | 30-025-36998 |
|         | 12     | 30-025-37869 |
|         | 13     | 30-025-38164 |
|         | 16     | 30-025-38724 |
|         | 17     | 30-025-40246 |
|         | 18     | 30-025-38725 |
|         | 19     | 30-025-38837 |
|         | 20     | 30-025-38904 |
|         | 21     | 30-025-38726 |
|         | 34     | 30-025-39607 |
|         | 35     | 30-025-39021 |
|         | 37     | 30-025-39358 |
|         | 38     | 30-025-39299 |
|         | 39     | 30-025-39290 |
|         | 45     | 30-025-39419 |
|         | 47     | 30-025-39543 |
|         | 48     | 30-025-39496 |
|         | 51     | 30-025-39469 |
|         | 52     | 30-025-39624 |

|      |    |              |
|------|----|--------------|
| GC 1 | 1  | 30-025-35814 |
|      | 4  | 30-025-35935 |
|      | 5  | 30-025-36999 |
|      | 7  | 30-025-38737 |
|      | 8  | 30-025-38842 |
|      | 12 | 30-025-39086 |
|      | 34 | 30-025-39420 |
|      | 35 | 30-025-39421 |
|      | 50 | 30-025-39613 |
|      | 53 | 30-025-40137 |
|      | 57 | 30-025-40238 |
|      | 59 | 30-025-40160 |
|      | 61 | 30-025-40227 |

|       |    |              |
|-------|----|--------------|
| GC 11 | 10 | 30-025-38993 |
|       | 11 | 30-025-38994 |
|       | 13 | 30-025-39109 |
|       | 14 | 30-025-39110 |
|       | 15 | 30-025-39111 |
|       | 16 | 30-025-39112 |
|       | 18 | 30-025-39113 |
|       | 19 | 30-025-39162 |
|       | 26 | 30-025-39282 |
|       | 30 | 30-025-39272 |
|       | 41 | 30-025-39472 |

Flare will sit at GC Fed. 34  
 ULSTR  
 3-19-17S-32E

|    |              |
|----|--------------|
| 49 | 30-025-39422 |
| 51 | 30-025-40005 |
| 52 | 30-025-40006 |
| 54 | 30-025-39498 |
| 55 | 30-025-40007 |
| 56 | 30-025-39474 |
| 58 | 30-025-40151 |

4/6/2013 Rejected

Only one case or agreement number can be reported per volume of Gas Flared. All lease/ Agreement numbers must be included with request with wells attached. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes per case and then after approval and flaring file subsequent report matching NOI; give monthly volumes. One subsequent per sundry. JDB