

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-40910

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

39613

7. Lease Name or Unit Agreement Name

MARTIN 11 STATE

8. Well Number

1

9. OGRID Number

256512

10. Pool name or Wildcat

SANMAL; PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CML EXPLORATION, LLC

3. Address of Operator

P.O. BOX 890

SNYDER, TX 79550

4. Well Location

Unit Letter M : 350 feet from the South line and 850 feet from the West lineSection 11Township 17SRange 33E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4128' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/24/13 Moving in & rigging up Patterson-UTI Drilling Co. Rig #60.

01/25/13 759' - Finished rigging up, drilled & surveyed. Bit #1 (17½"). Spudded well @8:00 p.m. CST 01/24/13.

01/26/13 1,199' - Drilled & surveyed.

01/27/13 1,558' - Drilled & surveyed. Ran 37 jts 13-3/8" 54.5# J55 STC casing, set @1558'. Ran 10 centralizers.

01/28/13 1,558' - Cemented w/1250 sx Cemented w/1250 sx ExtendaCem - CZ + 0.125#/sk Poly-E-Flakes (13.5 ppg, yield 1.75) & 250 sx HalCem - C + 2% CaCl + 0.125 #/sk Poly-E-Flakes (14.8 ppg, yield 1.35). Circulated 150 sx cement to pit. Plug down @9.12 AM CST 01/27/13. Waiting on cement.

01/29/13 2,408' - NUBOP, tested equipment, drilled cement & plug, drilled & surveyed. Tagged cement @1479'. Bit #2 (12¼").

01/30/13 3,521' - Drilled & surveyed.

01/31/13 4,282' - Drilled & surveyed.

Spud Date:

01/24/2013

Rig Release Date:

02/25/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE

02/26/13

Type or print name

Nolan von Roeder

E-mail address:

vonroedern@cmlexp.com

PHONE:

325-573-1938

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

APR 23 2013

Conditions of Approval (if any):

APR 23 2013

02/01/13 4,480' - Drilled, surveyed & trip for bit #3 (12¼).
 02/02/13 4,607' - Drilled. Ran 108 jts 8-5/8" 32# L-80 & J-55 LTC casing, set @4607'. Ran 10 centralizers.
 02/03/13 4,607' - Cemented w/1500 sx of EconoCem HCL, 5% salt, 1/8#/sk poly flakes + 300 sx of "C" neat. Circulated 195 sx to the pit. Plug down @9:45 a.m CST 02/02/13. Halliburton lost prime on water tank w/73 bbls displacement left. Hooked up rig pump & pressured up to 2000 psi leaving 1000' of cement in casing.
 02/04/13 4,607' - Tested BOP, made up BHA & bit, tagged cement @3524', drilled cement. Bit #4 (7-7/8")
 02/05/13 5,442' - Finished drilling cement, drilled & surveyed.
 02/06/13 5,601' - Drilled, surveyed, trip to change out bit & inspect drill collars. Bit #5 (7-7/8")
 02/07/13 6,553' - Drilled & surveyed.
 02/08/13 6,859' - Drilled, trip for new motor & bit. Bit #6 (7-7/8")
 02/09/13 7,665' - Drilled & surveyed.
 02/10/13 8,804' - Drilled & surveyed.
 02/11/13 9,930' - Drilled & surveyed.
 02/12/13 10,547' - Drilled, surveyed.
 02/13/13 10,816' - Trip for bit #7, drilled & surveyed. (Bit #7 - 7-7/8")
 02/14/13 11,429' - Drilled & surveyed.
 02/15/13 11,779' - Drilled, surveyed & rig repair.
 02/16/13 11,779' - Rig repair
 02/17/13 11,779' - TOOH to lay down bit #7 & motor, started TIH w/bit #8 (7-7/8"), motor & BHA, changed out kelly & swivel, TIH to 6500'.
 02/18/13 11,940' - Finished TIH & drilled.
 02/19/13 12,000'TD - Drilled, circulating & conditioning mud while working stuck pipe
 02/20/13 Trips in hole conditioning mud, washing & reaming to bottom.
 02/21/13 Conditioning mud & circulating, logging. Tagged @11,996'.
 02/22/13 Finished logging & cut cores, circulating while waiting on casing
 02/23/13 Circulating & conditioning mud, rigged up casing crew & started running 5½" casing.
 02/24/13 Ran 284 jts 5½" 17# L-80 & P-110 LTC casing, set @12,000'. Ran 21 centralizers & 64 turbolizers across pay zones. Cemented 1st stage w/250 sx of EconoCem-H w/0.3% HR-601 + 350 sx of VersaCem-0.4 HALAD 344 w/0.3% CFR-3 w/1#/sk salt w/0.2% HR601. Circulated 177 sx to pit.
 02/25/13 Cemented 2nd stage w/150 sx of EconoCem-H w/0.2% HR601 + 350 sx of VersaCem-0.4 HALAD 344 w/0.3% CFR-3 w/1#/sk salt w/0.2% HR601. Estimated top of cement @3086'. Plug down @12:00 p.m. CST 02/24/2013.

RIG RELEASED @3:00 A.M. CST 02/25/2013