APR	2	Ą	2013	

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

DISTRICT II HOBBS OCD

1625 N.Frnech Dr., Hobbs, NM 88240

DISTRICT I

1301 W. Grand Avenue, Atesia, NM 88210 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 8740 R 1 9 2013 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 RECEIVED

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

AMENDED REPORT

APPLICATION FOR PER	MIT TO DR	ILL, RE-ENTER, DEEPEN, PLU	JGBACK, OR ADD A ZONE			
	1 Operator Name	and Address	2 OGRID Number			
	PALADIN ENERGY CORP.					
	10290 Monroe I	Drive, Suite 301	3 API Number 37/			
	Dallas, Texas 7	5229	30-025-37-112			
4 Property Code	1	5 Property Name	6 Well No.			
22557		South Vacuum	274			
9 Proposed Pool 1		10 Pro	oposed Pool 2			
Vacuum Devonian, South	62010					

	Vucuum De	volnan, bouti	02010						
					7 Surface Lo	cation			
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	27	18-S	35-Е		960	South	693	East	Lea
			8 Proposed	Bottom H	ole Location	If Different From S	Surface		
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
									Lea
		-		Addi	tional Well I	nformation			
II Work Ty	pe Code	12 Well Typ	e Code	13 C	able/Rotary	14 Lease Typ	e Code	15 Grou	nd Level Elevation
	Р	0		R	lotary	S			3886'

	Р	0		Rotary		S		3886'	
16 Mult	tiple	17 Propose	ed depth	18 Formation	19	Contractor	2	0 Spud Date	
No)	11,9	65'	Devonian			8	8/7/2007	
Depth to Groundwa	ter: approx 68'		Distance from nearest fi	resh water well	1/2 mile plus	Distance from nearest sur	face water: Playa	a - 1500 feet	
Pit: Liner: Sy Closed-L	nthetic .oop System		Clay Pit V	/olume:	Drilling Mehtod: Brine	Fresh Water Disel/Oil-Based		Gas/Air	
			21 Pro	posed Casing and	Cement Progra	am			
Hole Size	C	asing Size	Casing weight/f	foot Setti	ng Depth	Sacks Ceme	nt	Estimate	ed TOC
17-1/2	13-3/8	······	48#	450'		328			Sur
12-1/4	9-5/8		40#	3943'	<u> </u>	1298			
8-3/4"	7		26# & 29#	12,550'		810			9,080'
6-1/4"	5		18#	14,230'		268			12,227'
						1		4	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

R/U pulling unit, POOH w/ tubing and sub pump. Set retrievable bridge plug at 11,200' with 50' sand on top. Pull Bridge Plug. Set cement retainer at 10,700" and squeezed Wolfcamp perforations from 10,858-78', 10,890-900', 10,920-30'. with 300 sxs cement. GIH with bit assembly and drill out cement to bridge plug, wash sand and clean casing. POOH GBIH with retrieving tool and pull retrievable bridge plug. GIH and clean casing to PBTD at 11,965'. POOH R/U e-line, add Devonian perforations from 11,840'-11,900' &11,760'-11,820'. Acidize perforations with 6,000 gallons 15% acid, swab back. Run submersible pump and bring back on production.

		Permit Expires 2 Years From Approvel Date Unless Britting Underway				
with and that the inofrmation given	e Oil Conservation Division have been complied above is true and complete to the best of my ertify that the drill pit will be constructed according	OIL CONSERVATION DIVISION				
NMOCD guideline <u>X</u> , a genera OCD-apporved plan <u>'</u> Printed name: David Plaisanc	l permit, Or an (attached)alternative	Approved by:				
Title:	V.P. Exploration & Production	Title: Petroleum Engineer				
E-mail Address:	dplaisance@paladinenergy.com	Approval Date: APR 2 4 " Expiration Date:				
Date: 4/17/2013	Phone: 214-654-0132	Conditions of Approval: Attached				

District I 1625 N. French Dr District II	r., Hobbs, NI		EI BS OCD	State of New Mexico Energy, Minerals & Natural Resources Department					Form C-102 Revised August 15, 2000		
811 South First, A <u>District III</u> 1000 Rio Brazos R <u>District IV</u>		8210			ONSERVAT 220 South St. Santa Fe. N		N S	bubmit to Ag	opropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies		
1220 S. St. Francis	Dr., Senta I	· · · · · ·	电 MEQ()CATIO	N AND ACF	EAGE DEDIC	CATION PLA	T 🗆	AMENDED REPORT		
· · · ·	API Numbe			² Pool Code		· ·	³ Pool Na				
30	-025-3712	2		62010		, I	acuum; Devoni	an, South			
⁴ Property	Code				⁵ Property i	Name			⁶ Well Number		
					South Va	cuum			274		
'OGRID	No.				Operator	Name			'Elevation		
16407	0		Paladin EnergyCorp. 3886'				3886'				
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line County		
P	27	18-S	35-E	960 South 693 East					Lea		

¹¹ Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. **East/West line** County Section Township Range 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code 15 Order No. 80

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<u>Sec 27, T18S, 35E</u>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief.
			Dandlassons
			Signature
			David Plasiance
			Printed Name
	ļ		VP Exploration & Production
			Title
			4/22/2013
			Date
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
1		S. Vacuum 274 960 FSL, 693 FEL	Signature and Seal of Professional Surveyor.
		900 F3L, 073 FEL	
			·
			Certificate Number