

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD
APR 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
0315712

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102-0510

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310 FNL & 1310 FEL, UNIT 1, SEC 15 T17S R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MALJAMAR 15 FEDERAL 1

9. API Well No.
30-025-34549

10. Field and Pool or Exploratory Area
MALJAMAR YESO WEST

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/8/13 - 3/27/13 - MIRU WOR & rev. unit. RD horse head; POOH & LD rods; ND BOP; NU tbg BOP. POOH w/ 2 7/8" tbg, seat nipple & mud jnt. RIH w/ tbg and tag CIBP @ 11,915'. Witnessed by BLM. Bled press off csg, pumped 300 bbl 2% KCL down csg. No fluid to surface. MIRU Par 5 cmt pump, RU & test lines to 5,000psi, good. Pumped 25 sx CI H cmt; RD; POOH w/ 90 stands of 2 7/8" tbg; contacted Paul Flowers, BLM, on setting CIBP & perf in morning. MIRU JW WL, PU & RIH w/ 3 1/8" bailer and CCL; tagged TOC @ 11,870'; contacted Paul Flowers, BLM. PU & RIH w/ 4 1/2" GR & JB to 6,295'; POOH. PU & RIH w/gamma ray logging tools & log from 6,800' to 5,200', POOH. PU & RIH w/ 4.37" CIBP & set @ 6,270'; POOH. Load hole w/136 bbl 2% KCL. RU chart & PT on csg @ 500psi, contacted Paul Flowers, test held for 30 minutes. Bled press off csg, PU & RIH, perf from 5,578' - 5,626', 34 holes; RDMO ELU. MIRU BO Monk test truck. PU & RIH w/ 5 1/2" weatherford Pkr, test in hole; good test. EOT @ 5,498'. RU Elite Acid Trucks, test lines to 6,000psi, spot 500 gals 15% HCL Acid across perfs; pull Pkr to 5,542', set Pkr, load csg press to 500psi, pump 2500 gals 15% HCL Acid. Flush tbg, RD Elite Acid equip. Waited 1 hour; no fluids; well died in 25 minutes; rlsd Pkr, RIH to below perfs and set Pkr. Test CIBP; pump 80 bbls water; no press, well on vacuum. Rls Pkr, RIH, tag CIBP @ 6,270'. LD one jnt, re-test CIBP; would not hold. Rls Pkr & POOH w/tbg and Pkr. RIH w/RBP & Pkr w/tbg. Set RBP @ 6,005'. LD 1 jnt tbg, set Pkr & test RBP to 3,500psi; no leak off. Rls Pkr, PU hole to 5,542', load csg & test @ 600 psi/10minutes, no leak off. POOH w/ tbg and Pkr. RIH w/ tbg open ended, spot 2 sx sand on top of RBP. POOH w/ tbg. Set 3 1/2" work string, test in hole w/Pkr. ND BOP, set Pkr @ 5,542', NU Frac tree, press csg to 500psi, RD PU and res equip; MIRU Frac crew, spear head 2,000 gals 15% acid, frac w/ 7,000 gals jelled 15% HCL acid, 4,000 gals 15% ZCA HCL acid, 221,772 gals frac fluid, 45,726 lbs 100 mesh Snd, 155,320 lbs 40/70 WS, 44,021 lbs 30/50 CRC Prem, flush w/ 98 bbls slick water. RD frac crew; flow well back. MIRU WOR, pumped 40 bbl 10# brine down tbg to kill well. ND tree, NU BOP, POOH w/tbg & Pkr. RIH w/tbg, landed @ 5,718'; RIH w/ pump & rods, test @ 500 psi-good; RD & TOP.

*7/19/11 - 7/20/11 - Retrieved RBP that had been set @ 9,236'; RIH w/rods & pump, start pump.

See attached wellbore schematic, Tracer Survey & Operation Summary verifying removal of retrievable bridge plug that had been set @ 9242'.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 04/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Submit Completion Report
APR 24 2013

ACCEPTED FOR RECORD

APR 21 2013

BUREAU OF LAND MANAGEMENT

Operation Summary (Ascending)

District PERMIAN BASIN	Project Group DELAWARE BASIN	Field Name BAISH	County LEA			State/Province NM	
Surface Legal Location 15-T17S-R32E	API/UWI 3002534549	Latitude (°) 32° 50' 17.137" N	Longitude (°) 103° 44' 57.804" W	Ground Elev... 4,074.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 4,094.00	Tubing Head Elevation (ft) 4,077.00

Job: PROD MAINT - 7/19/2011 06:00

Job Category PROD MAINT	Primary Job Type ARTIFICIAL LIFT	Secondary Job Type REDESIGN	Status 1
WBS Number	Job Start Date 7/19/2011 06:00	Job End Date 7/22/2011 19:00	Total WBS + Sup Amount (Cost) \$44,950

Objective

Summary

Contractor, Rig Name KEY ENERGY	Rig Number 348	Rig Type WO/COMP/PU-ONSHORE
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Rpt# 1, 7/19/2011 06:00 - 7/20/2011 06:00

Daily Cost (Cost) \$7,400	Cum Field Est To Date (Cost) \$7,400	24 Hour Summary MIRU - POOH RODS & TBG
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Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
06:00	18:00	12.00	ACTIVE	PULCOM	MIRU KEY WSU #348 - UN HANG RODS - LD PR - ND WH - RU ROD EQUIP - COULD NOT UNSEAT PUMP - BACK OFF RODS - POOH STD BACK RODS - RODS BACKED OFF FROM TOP OF PUMP - RD ROD EQUIP - NU BOP - PU TBG RIH TO TAG FILL - TAGGED @ 9236' - POOH STD BACK TBG - SWI - SDFN	

Rpt# 2, 7/20/2011 06:00 - 7/21/2011 06:00

Daily Cost (Cost) \$9,700	Cum Field Est To Date (Cost) \$17,100	24 Hour Summary RIH - RETRIEVE RBP
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Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
06:00	16:00	10.00	ACTIVE	PULCOM	0 PSI SICP - MU & RIH RETRIEVING HEAD - TAG @ 9236' - PUMP DOWN CSG - WELL ON VAC - PUMPED 100 BBL 2% KCI - STILL ON VAC - PUMP DOWN TBG - WASH TO RBP - RBP STICKY - WORK LOOSE - POOH TBG - LD RBP - RBP INTACT - SWI - SDFN	

Rpt# 3, 7/21/2011 06:00 - 7/22/2011 06:00

Daily Cost (Cost) \$8,950	Cum Field Est To Date (Cost) \$26,050	24 Hour Summary RUN PROD TBG
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Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
06:00	16:00	10.00	ACTIVE	RUNCOM	60 PSI SICP - MU & RIH 2 7/8 EUE 6.5# N-80 PROD TBG AS FOLLOWS: TAPPED BP, 1 JT MUD JT, PERF SUB, SN, 59 JTS TBG, TAC, 284 JTS TBG SET TAC IN 14K TENSION - ND BOP - NU WH - RIG UP TO RUN RODS - SWI - SDFN TAC 8885.15' SN 10,742.44' EOT 10,779.84'	

Rpt# 4, 7/22/2011 06:00 - 7/23/2011 06:00

Daily Cost (Cost) \$9,450	Cum Field Est To Date (Cost) \$35,500	24 Hour Summary RUN PUMP & RODS
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Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
06:00	19:00	13.00	ACTIVE	RUNCOM	60 PSI SITP - MU & RIH PUMP & RODS AS FOLLOWS: 6' X 1 1/4" FILTER, 24' X 1 1/4" RHBC, 1' X 1" LIFT SUB, 10 - 1" RODS, 223 - 3/4" RODS, 107 - 7/8" RODS, 90 - 1" RODS, 1 - 8" X 1" PONY, 3 - 2' X 1" PONY, 1 1/2" X 26' PRW/ LNR - L&T TO 500 PSI - LONG STROKE PUMP - PUMPING GOOD - HANG WELL ON - WOULD NOT PUMP OFF PUMPING UNIT - UN-HANG & LONG STROKE - PUMPING GOOD - HANG BACK ON - START PUMPING UNIT - RUN OVER WEEKEND	

Rpt# 5, 7/23/2011 06:00 - 7/24/2011 06:00

Daily Cost (Cost) \$9,450	Cum Field Est To Date (Cost) \$44,950	24 Hour Summary
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Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MALJAMAR 15 FEDERAL #1		Field: BAISH	
Location: 1310' FNL & 1310' FEL; SEC 15, T17S, R32E		County: LEA	State: NM
Elevation: 4094' KB; 4074' GL; 20' KB AGL		Spud Date: 12/10/98	Compl Date: 3/24/99
API#: 30-025-34549	Prepared by: Ronnie Slack	Date: 4/16/13	Rev:

17-1/2" hole
13-3/8", 48#, H40, STC, @# 668'
 Cmt'd w/525 sx CI C. Circulated.

TOC @ 4596', w/1000 psi (cbl-2/11/99)

12-1/4" hole
9-5/8", 36# & 40#, J55 & K55, STC, @ 4,615'
 Cmt'd w/1200 sx CI C. Circulated

PADDOCK (3/14/13)
5,578' - 5,596'
5,610' - 5,626'

3/18/13-Acidized w/2500 gals 15% HCL
 3/22/13-acid frac w/13K gal 15% acid, 245K# sand

DV Tool @ 6,495'

No cement noted from 6,520' to 7,826' (cbl-2/11/99)

ABO (3/23/2011)
8,964' - 8,967'
9,075' - 9,078'
9,108' - 9,112'

3/26/2011-Frac w/ ~47K lbs 20/40 sd 0.25 - 1 ppg.

WOLFCAMP (9/1/99)
9,770' - 9,784'
9,808' - 9,822'

9/3/99-acidized 9770-9822 w/2250 gals 15%.
 9/10/99 acidized 9770-9822 w/7500 gals 20%

WOLFCAMP (3/99)
10,440' - 10,682'

8550 gal 15% NEFE HCL (cml rpt)

ATOKA
12,033' - 12,050'

7-7/8" Hole
5-1/2", 17#, N80, 0' - 4680'
5-1/2", 17#, J55, 4680' - 7965'
5-1/2", 20#, N80, 7965' - 12662'
 1st Stg 1800 sx CI H
 2nd Stg 525 sx CI C

Cement amount
 below shoe
 unknown? Open
 hole was not
 considered
 productive. 5-1/2"
 csg set above
 when initially ran.

13,861' TD

comments:

12/10/98: spud by Santa Fe Energy
 11/1/02: oper change to Devon Energy

2-7/8", 6.4#, L80 production tubing (3/26/13)

TAC @ 5,314'

Seating Nipple @ 5,693' (3/26/13)
 EOT @ 5,718'

Set RBP 6,005' w/2 sx sand (3/19/13)

CIBP @ 6,270' (3/14/13)

Tagged TOC 11,870' (3/14/13)
 Tagged @ 11,915, Spot 25 sx. (3/12/13)
 20' cement. 11,930' PBTD
 CIBP @ 11,950' (cml rpt)

FC @ 12,626' KBM - 36' cement below FC
 FS @ 12,662' KBM