

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 23 2013

5. Lease Serial No.
NMNM 92781
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan Ave., Oklahoma City, OK 73102-5010

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 660 FEL, SEC 17 T22S R34E, Unit "P"

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gaucho Unit 6

9. API Well No.
30-025-34789

10. Field and Pool or Exploratory Area
OJO CHISO, W. MORROW

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/30/12 - 1/4/13 - MIRU H&P 416 drilling rig & equipment. NU BOP, test choke manifold, test blind, upper & lower pipe rams @ 250psi (low) & 5,000psi (high), NU gas buster; MU bit and BHA, TIH w/3.5" HWDP to 10,702'; clean out cmt from 10,702' to 10,850'. CHC. RU WL, run gyro and caliper log f/10,836' to surface.

1/5/13 - 1/9/13 - Run CBL f/10,850' to 10,550', POOH & RD WL. MU bit & TIH to 10,850', fill pipe & Circ., C/O cmt to 10,882', CHC. POOH, LD bit & subs. PU 7" whipstock & TIH to 10,844', Circ. bottom up. RU WL, TIH to 10,882', run gyro & orientate whipstock, POOH w/gyro, RDMO WL. Tag top of whipstock @ 10,871', mill to 10,880' - KOP @ 10,800'. Drill 6 1/8" pilot hole f/10,880' to 10,885', CHC, POOH w/whipstock setting tool to 2,650'. MU directional tools, TIH commence drilling production curve.

1/20/13 - TD production lateral @ 16,716'. CHC & POOH. RU casing crew.

1/21/13 - 1/25/13 - Run 136 jts 4-1/2" HCP-110 production csg @ 6,095'. Circ. & RD csg crew. TIH w/Weatherford TSP compression set liner top PKR on DP f/6,095' to 16,716'; Circ. 1.5 times capacity. Drop ball on liner hanger & set hanger @ 10,577'. RU cementers, test lines & pump 620 sx Versacem, 1.3 Yld, Displ. w/FW. POOH to 9,152', Circ. bottoms up above cement, RD cementers; POOH to surface. MU bit & TIH, dress off cement to 10,577' (Top of liner); CHC, test csg @ 1,500psi, Displ. hole w/FW, POOH and LD DP. ND BOPS, install tbg hanger & night cap. Release rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 04/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APR 21 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 24 2013