Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs	
40	FORM APPROVED
1060	OMB NO. 1004-013
-55°C-	Expires: July 31, 201
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	Enphres.
5.	Lease Serial No.
	NMLC062749C

	NOTICES AND REPORTS	ON WELLS	2 2 Lease Serial No. NMLC0627496	С		
Do not use thi abandoned wel	2 3 20/3 6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agi	reement, Name and/or No.		
1. Type of Weil	8. Well Name and No					
☑ Oil Well ☐ Gas Well ☐ Oth	BUCK 17 FEDE	RAL COM 3H				
Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No. 30-025-40900	-00-X1				
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	10. Field and Pool, of JENNINGS	or Exploratory				
4. Location of Well (Footage, Sec., T	11. County or Parish	n, and State				
Sec 20 T26S R32E NWNE 10	LEA COUNTY	, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete			
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug		☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Plug Back	☐ Water Disposal				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f The above well was drilled to 1/4" bit. RIH w/ 112 jts, 9 5/8", 30 bbls FW. Pumped stage #	ally or recomplete horizontally, give so rk will be performed or provide the Bo I operations. If the operation results in bandonment Notices shall be filed only	ubsurface locations and measure on No. on file with BLM/BIA is a multiple completion or recoy after all requirements, including on 4/1/13. Drilled to 44 & DV tool set @ 2490'. FC lead cmt & 200 sx (48)	red and true vertical depths of all per Required subsequent reports shall I mpletion in a new interval, a Form 3 ing reclamation, have been completed 67' w/ a 12 Pre-flush w/ bbls). Disp w/	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
of FW & circ 110 bbls to surf. set @9525'. Pre-flush w/ 30 b bbls) of class H tail cmt. Disp returns thru job. Drilled ahead	Drilled to 9549' w/ 8 3/4" bit. RI bls FW. Pumped 310 sx (161 b w/ 352 bbls FW, did not bump to 14,080' w/ 6 1/8" drill bit. RI 14,070' & TOL @ 9209'. ND B	IH w/ 227 jts, 7", 29#, P- bbls) of class H lead cmt plug,pumped disp 1 bbl o H w/104 jts, 28 ports, 27	l 10 csg & 130 sx (38 over, full			
14. I hereby certify that the foregoing is	Electronic Submission #20387	LIPS COMPANY, sent to t	he Hobbs			
Name (Printed/Typed) ASHLEY	BERGEN	Title STAFF	REGULATORY TECH			
Signature (Electronic	Submission)	Date 04/09/2	013			
O.man - (Disastolle)		EDERAL OR STATE				
	THIS STAGE FOR T					
ACCEPT		JAMES A	AMOS SORVERS	5 . 04/04/0040		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #203870 that would not fit on the form

32. Additional remarks, continued

Disregard: transaction #203856