

Submit 1 Copy To Appropriate District Office  
District I - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

APR 24 2013  
2020 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS

WELL API NO. 30-005-00907
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 101
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
Section 34 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, make bit & scraper run to 2903'.
2. RU wireline and set a CIBP at 2903'. Run tbg and cap w/25 sx. WOC a min of 4 hrs and tag.
3. RIH w/packer and test casing COOH.
4. Perf(4) at 2152'. RIH w/pkr and squeeze 40 sx. POOH w/pkr, RIBH w/BP & PS and tag TOC after min 4 hrs total WOC.
5. Perf(4) at 1280' and 318'. RIH w/pkr and squeeze 40 sx. POOH w/pkr, RIBH w/BP & PS and tag TOC after min 4 hrs total WOC.
6. Run packer to 30' and fill 5-1/2" and 5-1/2"-by-8-5/8" to surface with min 110 sx.
7. RD and set P&A marker. Clean and reclaim location.

All cement plugs Class C w/2% CaCl2. Minimum 9.5 ppg salt mud between all plugs.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 04/24/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. Mgr.*

DATE 4-24-2013

Conditions of Approval (if any):

APR 24 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen Unit  
COUNTY: Chaves

DATE: 22-Apr-13  
BY: MWM  
WELL: 101  
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 34F, T13S, R31E  
SPUD: 11/55 COMP: 11/55  
CURRENT STATUS: SI Injector  
Original Well Name: Gulf Oil Company C. A. Browning #4

KB = 4307'  
GL =  
API = 30-005-00907

11" 8-5/8" 26.40 #/ft @ 268' w/175 sx-circ'd

1 Jt. 2-3/8" tbg at surface

T-Anhy @ 1280'  
T-Salt @ 1390'  
B-Salt @ 1995'  
T-Yates @ 2152'  
T-Queen @ 2905'

EXISTING

7-7/8"

Calc'd TOC @ 2568' w/enlargement = 15%; yld = 1.26 ft3/sk

5-1/2" 14# @ 2903' w/75 sx  
Top of Queen @ 2905'  
Queen Open Hole: 2903' - 2946' (11-55)

PBTD - 2922'  
TD - 2946'

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