HOBBS	OCD
-------	-----

APR 2 2 2013

.

Submit One Copy To Appropriate District State of New Me: Office RECEIVED Energy, Minerals and Natur			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-05301 *		
District II OIL CONSERVATION 811 S. First St., Artesia, NM 88210 District III District III 1220 South St. Fran	DIVISION 5 Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87District IVSanta Fe, NM 87	505 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	18164		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO			
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 14		
2. Name of Operator Fasken Oil and Ranch, Ltd.	9. OGRID Number 151416		
3. Address of Operator	10. Pool name or Wildcat		
6101 Holiday Hill Road, Midland, TX 79707	Denton; Wolfcamp		
4. Well Location Unit Letter <u>C</u> : <u>659</u> ' feet from the Nort Inne and <u>2</u> .	37 feet from the Westline		
Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM	County Lea		
11. Elevation (Show whether DR, 3811' GR	RKB, RT. GR, elc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A		
	_		
OTHER:	Location is ready for OCD inspection after P&A eterms of the Operator's pit permit and closure plan.		
I Rat hole and cellar have been filled and leveled. Cathodic protection	n holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground l	evel has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, A	PI NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least t			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. 			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Kon Jam TITLE R	egulatory Analyst DATE 4-19-2013		
TYPE OR PRINT NAME <u>Kim Tyson</u> E-MAIL: For State Use Only A	kimt@forl.com PHONE: 432-687-1777		
APPROVED BY: Maley Brown TITLE Compliance Office Date 4/23/2013			
APPROVED BY: ITTLE	DATE FLASTERS		

		ľ	F
APR	2	5	2013