Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	sources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API	30-025-10086
811 S. First St., Artesia, NM_8821035 OCC OIL CONSERVATION DIVISION		L 5 Indicate	Type of Lease
District III = (303) 334-0178	1220 South St. Francis D	r. STAT	TE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 AAR 2 2 2 201 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil	& Gas Lease No.
SUNDRY, NOTICE	ES AND REPORTS ON WELLS		me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		-I Downes	
	as Well  Other	8. Well Nur	nber 3
Name of Operator     Vanguard Permian LLC		9. OGRID I	
Address of Operator     S847 San Felipe St. Ste. 3000, Houst	on, TX 77057	• • • • • • • • • • • • • • • • • • •	ne or Wildcat Eunice- Blinebry-Tubb
4. Well Location Unit Letter B 66	0' N feet from the	line and fe	East line
Section 6	Township 22S Range 3	7E NMPM	County Lea
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)	
A CAMPA	3468 RKB		
12. Check Ap	propriate Box to Indicate Nature	of Notice, Report or C	ther Data
NOTICE OF INTI	ENTION TO:	SUBSEQUENT	REPORT OF:
	4	EDIAL WORK	☐ ALTERING CASING ☐
	<del></del>	MENCE DRILLING OPNS.	□ PANDA 🗵
<del></del>	MULTIPLE COMPL   CASI	NG/CEMENT JOB	
OTHER:	□ ОТНЕ	ER:	
	ed operations. (Clearly state all pertiner). SEE RULE 19.15.7.14 NMAC. For lapletion.		
1. Notify OCD 24 hrs prior to move in to P &	- 4		
2. MIRU P & A equip. NDWH NUBOP RIH ta	g CIBP @ 3381'		
3. Circ hole w/MLF min 9 lb bw w/25 lbs ger   4. Spot 25x "c" cmt @ 3381' (CIBP) 5. Spot 35x "c" cmt from 2900'-2550' woc & t	ag (base of salt, Yates & 7 Rivers)		·
6. Spot 25x "c" cmt from 1350'-1100' woc & to			
7. Spot 50x "c" cmt from 1000'-800' (csg leak 8. Perf @ 390' soz 50x "c" cmt F/390'- <del>200' (s</del>	moo) wock tag -> Direcent	- Cuption	
9. Port @ 200' sqz 75x "o" omt F/200'- surf (v		D SWEIN C	
10. Cut off well heads, Install dry hole marker	,		
Spud Date:	Rig Release Date:		
		1 1 1 1 1 0	
nereby certify that the information abo	ove is true and complete to the best of m	ly knowledge and belief.	
	, a.	· ont	0/00/40
SIGNATURE ( ///	TITLE	jent	DATE
Type or print name Jimmy Bagley	E mail address: SURSE	twellservice@yahoo.com	PHONE: 432-561-8600
Type or print name  For State Use Only	E-iliali address: Sande		_ PHONE:
			// -
APPROVED BY	TITLE DET. 1	W.	DATE - 25 - 201=
Conditions of Approval (if any)	Conservation Division - Hobbs office: Must	be Notified	1.
24 h	iours prior to the beginning of Plugging Op	erations begin.	APR 25 2013
-			1 6 0 2013

ATT' E.L. GONZALES RANGE API# 30-025-10086 Description Weight Depth Cmi Sx TOC Co. Rep 85/8 J-55 24 DOWNES WELL NO. 3
ELMONT, Y-1R-QN(ON)
LEA Well Name 340 225 Field Inter Cso County 7868 . 7-01-1420 7-51-13 VEN WEXICO State 3400 200 700 CBL 07-29-08 Prod Csg Date Date Comp Liner O.D. KB 660' FNL \$ 1980' FEL ULB BEMORE Sec 6 T-225 R 37E Failure Analysis API # 30-025-10086 W/75 1X'S Well# Lease Woll Test Data | BOPD BWPD Unit Name & Size Perforations TBG Data Pump Size Stroke Length Strokes Per. Min. Seat Nipple Tension Rods String Taper 1 Taper 2 Rod Grade Taper 3 Predicitive Load | Actual Load | LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE PULLS. 35/8 CSG 300-PEAPL 390 TOL TOC MLF 700 700 CSG LEAK CBL CBL 501x's CMT CSG LEAK 990-850 1000'- 800 CSGLOAK MLF 25349 6 1350-1100 MLF 35 5x' > CMT 2900'2550 LIST ANY RECOMMENDATIONS TO PREVENT FUTURE FAILURES OR ANY COMMENTS ON WELL CONDITIONS THAT WILL CONTRIBUTE TO FAILURES. 25 SX'S CMT CIBP 3381 CIBP 3381 5/2 (56 €3400 Perforations OPEN HOLE 3400'-3570'

РВТО @ **3560** 

3570

ETD @

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