## HOBBS OCD

Submit One Copy To Appropriate		
	Natural Resources Revised November 3, 2011 WELL API NO.	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia NM 88210 OIL CONSERVA	30-025-03199	
811 S. First St., Artesia, NM 88210 OIL CONSERVA  District III 1220 South St	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A TEE 7	
1220 S. St. Francis Dr., Santa Fe, NM	MM 87505 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON W	/ELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C	OR PLUG BACK TO A	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other Inject	Well Number 19	
2. Name of Operator Quantum Resources Management, LLC	9. OGRID Number 243874	
3. Address of Operator 1401 McKinney Street; Ste. #2400, Houston, TX 7	7010 10. Pool name or Wildcat Pearl; Queen	
4. Well Location		
Unit Letter K: 1980 feet from the S line and 2180 feet from the W line		
Section 23 Township 195 Range 35E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753' Gr		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING '	
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING	CASING/CEMENT JOB	
OTHER:     Description   Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
25 A steel market at least 1 m diameter and at least 1 above ground level has been set in contribute. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
X All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.	electrical service poles and fines have been removed from lease and wen	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
	LE Sr. Regulatory Analyst DATE 04/22/13	
TYPE OR PRINT NAME Celeste G. Dale E-MAIL: cdale@qracq.com PHONE: 432-683-1500		
For State Use Only	(la ala alle	