

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOG **HOBBS OCD**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		APR 23 2013		5. Lease Serial No. NMNM18504 SL NMNM108503 BHL					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG Resources, Inc.		RECEIVED		7. Unit or CA Agreement Name and No.					
3. Address P.O. Box 2267 Midland, TX 79702		3a. Phone No. (include area code) 432-686-3689		8. Lease Name and Well No. Vaca 24 Fed Com 3H					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 50' FSL & 1390' FWL, U/L N (SESW), Sec 24, T25S, R33E At top prod. interval reported below At total depth 2403' FSL & 1321' FWL U/L L (NWSW) S-13		9. API Well No. 30-025-40530		10. Field and Pool, or Exploratory Red Hills; BS Upper Shale					
14. Date Spudded 10/24/12		15. Date T.D. Reached 11/12/12		11. Sec., T., R., M., or Block and Survey or Area Sec 24, T25S, R33E					
16. Date Completed 3/28/13 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3339' GL		12. County or Parish Lea					
18. Total Depth: MD 16900 TVD 9426		19. Plug Back T.D.: MD 16887 TVD		13. State NM					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1166		900 C		surface	
12-1/4	9-5/8	40		5051		1150 C		surface	
8-3/4	5-1/2	17		16887		350 C 2175 H		4510' calc	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	9328	9328							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	9280		9645 - 16786	0.37	1025	Producing			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
9645-16786	Frac w/ 15394 bbls 7.5% HCl acid, 3942590 lbs 100 mesh sand, 5862955 lbs 40/70 sand, 212783 bbls load								
28. Production - Interval A									
Date First Produced 3/28/13	Test Date 4/8/13	Hours Tested 24	Test Production →	Oil BBL 1179	Gas MCF 2253	Water BBL 1342	Oil Gravity Corr. API 42.9	Gas Gravity	Production Method Gas Lift
Choke Size 34/128	Tbg. Press. Flwg. SI 925	Csg. Press. 100	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 1910	Well Status POW	APR 21 2013
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1040			Rustler	1040
Top of Salt	1440			Lamar	5160
Base Salt		4900		Bell Canyon	5190
Lamar	5160			Cherry Canyon	6200
Bell Canyon	5190			Brushy Canyon	7780
Cherry Canyon	6200			Bone Spring	9280
Brushy Canyon	7780				
Bone Spring	9280				

32. Additional remarks (include plugging procedure):

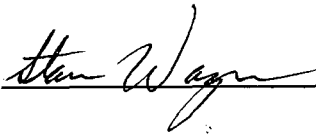
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 4/10/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.