

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Submit to Appropriate District Office  
5 Copies

APR 12 2013

☐ AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/Effective Date NW 03/2013
<sup>4</sup> API Number 30-0 25-40530	<sup>5</sup> Pool Name Red Hills; Bone Spring, Upper Shale	<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code 39180	<sup>8</sup> Property Name Vaca 24 Fed Com	<sup>9</sup> Well Number 3H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	25S	33E		50	South	1390	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	13	25S	33E		2403	South	1321	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Gas Lift	<sup>14</sup> Gas Connection Date 3/28/2013	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Plains Marketing L.P.	Oil
241472	Southern Union Gas Services, LTD	Gas
7377	EOG Resources, Inc.	Oil

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/24/12	3/28/13	16900 M. 9426 V	16887	9645 - 16786	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1166	900 C		
12-1/4	9-5/8	5051	1150 C		
8-3/4	5-1/2	16887	350 C - 2175 H		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
3/28/13	3/28/13	4/8/13	24	925	100
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
34/128	1179	1342	2253		Gas Lift

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stan Wagner</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <b>Petroleum Engineer</b> Approval Date: <b>APR 26 2013</b>	
Printed name: <b>Stan Wagner</b> Title: <b>Regulatory Analyst</b> E-mail Address:			
Date: <b>4/10/13</b>	Phone: <b>432-686-3689</b>		