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Form 3160-5 April 2004)	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	IE INTERIOR	Mobbs, P	CHECCH DEEVORM APPROV OM B No. 1004-0 INI BREADED IN March 3	ED 137 1, 2007
SI	JNDRY NOTICES AND R		FILS	5. Lease Serial No. NMNM103880	
Do no	t use this form for proposals loned well. Use Form 3160-3	s to drill or to re-	-enter an	 If Indian, Allottee or Trib N/A 	be Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement	, Name and/or No.
1. Type of Well	I Gas Well O	r		- N/A 8. Well Name and No.	
2. Name of Operator Hunt Cimarron Limited Partnership			Cedar Point 14-L Fee 9. API Well No.	leral No. 1	
			ide area code)	30-005-29153	
	otage, Sec., T., R., M., or Survey Descriptio			U. Field and Pool, or Explo	
1980' FSL & 660' F	WL, Section 14, T 15-S, R 30-E, NMI	PM		11. County or Parish, State	
			·	Chaves County, New	Mexico
12. CH	HECK APPROPRIATE BOX(ES)	TO INDICATE NATU	JRE OF NOTICE, F	REPORT, OR OTHER DA	ATA
TYPE OF SUBMIS	SSION	T	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (St	· · · · · ·	-
	Alter Casing	Fracture Treat	Reclamation	Well Integ	grity
	Change Plans	Plug and Abandor			
Final Abandonmer	nt Notice	Plug Back	Water Disposal	l	
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