Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office <b>District 1</b> – (575) 393-6161 Energ	y, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <sup>HOBBS</sup> OCD		WELL API NO	
	CONSERVATION DIVISION	5. Indicate Type of Lease	
District III – (505) 334-6178 APR 3 0 2013 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X	
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b>			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name J A AKENS	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 6	
2. Name of Operator Chevron USA, Inc.		9. OGRID Number	
3. Address of Operator 15 Smith Road		4323     10. Pool name or Wildcat	
Midland, TX 79705		EUMONT; YATES-7 RVRS-QUEEN (GAS)	
4. Well Location			
	feet from the <u>South</u> line and <u>660</u>		
	Township 21 S Range 36 E tion (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea	
3535' GI	•		
12. Charle Annue miste Den to Indigate Nature of Nation. Depart on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION PERFORM REMEDIAL WORK D PLUG AN			
	— 1	— —	
PULL OR ALTER CASING MULTIPLI			
OTHER:			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
Please find our plans to plug and abandon this well.			
Attached is the procedure, current and after well bore diagram, and NMOCD's C-144(CLEZ) pit permit.			
[			
Spud Date:	Rig Release Date:		
L			
I hereby certify that the information above is true	and complete to the best of my knowledg	e and belief.	
15 1	/		
SIGNATURE / Munt	TITLE Regulatory Specialist II	DATE_04/28/2013	
Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782			
For State Use Only			
APPROVED BY: Makey Drown TITLE Compliance Officer Date 5/2/2013			
Conditions of Approval (if any)			
24 hours pri	or to the beginning of Plugging Operations beg	ain X MAY 0 2 2013	

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## J A Akens 6-3 Lea County, NM

Procedures:

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- 1. M.I. R.U. N.D. W.H. N.U. B.O.P.
- 2. Pooh. Tbg. and Pkr.

35' BY WIRELINE

- $\rightarrow$ 3. Rig up Wireline. Set CIBP. @ 2,820'. Cap w/ 3 sx. cmt.
- 4. Rih. Tbg.Circulate hole mud laden fluid
- 5. Pooh. Tbg. Perf @ 2,629'
- 6. Sqz. 65 sx. Cmt. WOC & Tag.
- 7. Puh. Pkr. To 1,400' Perf. @ 1,600'
- 8. Sqz. 45 sx. Cmt. WOC & Tag.
- 9. Perf. At 365'circulate 125 sx Cmt. To surface.

10. R.D.M.O.

CAP CIBP@3400' W/35'CMT BY WIRELINE

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## **Current Wellbore Schematic**

Current We Well (PN): JAAKENS 6-3(CVX) (890336) FIELD OFFICE: HOBBS FIELD: EUMONT STATE / COUNTY: NEW MEXICO / LEA LOCATION: SEC 3-21S-36E, 1980 FSL & 660 FEL ROUTE: HOB-NM-ROUTE 15- BARBARA LYDICK ELEVATION: GL: 3,535.0 KB: 3,545.0 KB Height: 10.0 DEPTHS: TD: 3,834.0 Chesapeake API #: 3002504460 Serial #: SPUD DATE: 10/2/1937 RIG RELEASE: 10/12/1951 1ST SALES GAS: 10/12/1951 1ST SALES OIL: 11/16/1937 CURRENT STATUS: SHUTIN

Original Hole, 4/26/2013 1:57:43 PM	Original Hole, 4/26/2013 1:57:43 PM
Vertical schematic (actual)	Vertical schematic (proposed)
тите 13 3/8 in; 48.00 lb/fi; LW; полодини протокорали и располи и полодили и полодили в апротокорализационали 10.0-315.0 fi/KB	
13" 40# LW Surf Csg	
(Thread Unknown) Cmt w/ 125 sx 10.0 ftKB; 315.0 ftKB	
10.0 IK6, 315.0 IK6	Circ 125 sx cmt to
	surface
	Perf at 365
	Sqz 45 sx cm1
	1,600.0; 4/25/2013
8 5/8" 32# \$\$ Int Csg	Production Casing
(Thread Unknown)	Perf at 1,600 <sup>-</sup> Cement; 5.0 flKB; 1,600.0 flKB
8 5/8 in; 32.00 lb/ft; SS; 10.0-2.579.0 ttKB	
Cement; 10.0 ftKB; 2,579.0	
fiKB	
	Perf at 2,629
	Sqz 65 sx cml 2,629.0; 4/25/2013
	Production Casing
	Cement; 1,600.0 ftKB;
	2.689.0 ftKB
	Set CIBP at 2.820
	Cemented Bridge Plug; 5
	la de la companya de
2,920.0-3,114.0; 2/21/1995	2,920.0-3,114.0; 2/21/1995
2,920.0-3,317.0; 8/14/1951	2,920.0-3,317.0;
	<u>※</u>   8/14/1951  ☆  ・
	<b>数 数</b>
	120 120 120 120 120 120 120 120 120 120
AND THE REAL PROPERTY OF THE R	
2 3/8 in; 10.0-3,375.0 ftKB	
3,343.0-3,415.0; 8/14/1951	3,343.0-3,415.0;
CIBP pushed to 3400	
Plug Back Total Depth; 3,400.0	
Cast Iron Bridge Plug; 5 in; 💦 🗸 🖓	
3,400.0 ftKB	
	~~~~~
CR w/ 100 sx	
Cement Retainer; 5 1/2 in;	
5 1/2" 17# SS Prod Csg (Thread Unknown)	
Cmt w/ 200 sx	
5 1/2 in; 17.00 lb/ft; SS; 10.0-3.728.0 ftKB	
rCement; 2,689.0 ftKB;	
3,834.0 fiKB	
Cement Plug; 3,645.0 #KB; 3,834.0 ftKB	
11KB; 3,834.0 11KB	

Report Printed: 4/26/2013