

Submit To: Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87508

HOBBS OGD  
APR 16 2013  
RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-40680  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ☐  
7. Lease Name or Unit Agreement Name  
Laguna 16 State

2. Name of Operator  
Fasken Oil and Ranch, Ltd.  
8. Well No.  
2H

3. Address of Operator  
6101 Holiday Hill Road, Midland, TX 79707  
9. Pool name or Wildcat  
Salt Lake; Bone Spring

4. Well Location BHL: A 367 4813 North 5 439'  
Unit Letter P 425 475 Feet From The South Line and 610' Feet From The East Line  
Section 16 Township 20S Range 32E NMPM Lea County

10. Date Spudded 7-28-2012  
11. Date T.D. Reached 8-31-2012  
12. Date Compl. (Ready to Prod.) 1-29-2013  
13. Elevations (DF& RKB, RT, GR, etc.) 3516' GR  
14. Elev. Casinghead 3537' KB

15. Total Depth 9631' TVD 13,910' MD  
16. Plug Back T.D. 9630' TVD 13,850' MD  
17. If Multiple Compl. How Many Zones? 1  
18. Intervals Drilled By Rotary Tools Cable Tools  
X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
10,052' - 13,837', Bone Spring  
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run None  
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106.5	1025'	26"	1550 C	
13 3/8"	54.5 & 61	2560'	17 1/2"	1750 LW C & C	
9 5/8"	40, 55, & 36	4579'	12 1/4"	600 LW C & C	
9 5/8"		DV Tool @ 2983'	12 1/4"	800 LW C & C	
5 1/2"	17	13,898'	8 3/4"	2410 LW & Lateral	Tail Slurry

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9144'

26. Perforation record (interval, size, and number)  
10,052' - 13,837', .50", 420 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
10,052' - 13,837' Frac. w/ 2,552,334 gals crosslink fluid & acid;  
2,899,600 lbs sand.

PRODUCTION

28  
Date First Production 2-3-2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing  
Date of Test 4-3-2013  
Hours Tested 24 hrs.  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 281  
Gas - MCF 264  
Water - Bbl. 1063  
Gas - Oil Ratio 940  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl. 281  
Gas - MCF 264  
Water - Bbl. 1063  
Oil Gravity - API - (Corr.) 39.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By

30. List Attachments  
C-102, directional Surveys, and C-104  
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson  
Printed Name Kim Tyson Title Regulatory Analyst Date 4-11-2013  
E-mail Address kimt@forl.com  
MAY 02 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon (Bell) 4720'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7634'	T. Entrada	T.
T. Abo	T. Cherry Canyon 5150'	T. Wingate	T.
T. Wolfcamp	T. Brush Canyon 6013'	T. Chinle	T.
T. Penn	T. 1 <sup>st</sup> Bone Springs 8783'	T. Permian	T.
T. Cisco (Bough C)	T. 2 <sup>nd</sup> Bone Springs 9314'	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology