State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

				1		,	Revised 5-27-20	04
FILE IN TRIPLICATE	OIL C	<b>ONSERV</b>	ATION DIVISI	ION				
DISTRICT 1 1625 N. French Dr. , Hobbs, NM 88240	BS OCD		St. Francis Dr. NM 87505		WELL API NO. 30-025-38	8087		
DISTRICT II		,			5. Indicate Type of		~	
1301 W. Grand Ave, Artesia, NM 88210	2 9 2013				STA		FEE X	
DISTRICT III					6. State Oil & Ga	s Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410	LOEOMAND DEDO	DTS ON WE	110		7. Lease Name or	Unit Agreeme	ent Name	
SUNDRY NOTO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						G/SA) Unit	,	
DIFFERENT RESERVOIR. USE "AI		Section 18	5/5A) Olit	/				
1. Type of Well:			17	/				
2. Name of Operator Occidental Permian Ltd.		9. OGRID No.	157984					
3. Address of Operator					10. Pool name or	Wildcat	Hobbs (G/S/	4)
HCR 1 Box 90 Denver City, TX 4. Well Location	79323							
Unit Letter M : 635	Feet From The	South	Line and 660	Feet Fi	rom The	West	Line	
Section 18	Township	18-S	Range	38-E	NMPM		Lea Cou	nty
	11. Elevation (Show 3683' KB		KB, RT GR, etc.)					
	<u></u>		·····					
Pit or Below-grade Tank Application	or Closure							
Pit Type Depth of Ground						n nearest sur	face water	
Pit Liner Thickness mil	Below-Grade Tank:	Volume	bbls; Construc	ction Mater	ial			
12. Check	Appropriate Box t	o Indicate Na	ture of Notice, Repo	ort, or Oth	ner Data			
NOTICE OF INTE		o marcato : ta			QUENT RE	PORT OF		
	PLUG AND ABAND	ON 🕅	REMEDIAL WORK			ALTERING	CASING	
	CHANGE PLANS		COMMENCE DRILL	ING OPNS			BANDONMENT	·
PULL OR ALTER CASING	Multiple Completion		CASING TEST AND			1 200 0 112	,	
OTHER:	Multiple Completion		1					
			OTHER: <u>CTS/C</u>					x
13. Describe Proposed or Completed Ope proposed work) SEE RULE 1103.							arting any	
<ol> <li>RUPU &amp; RU.</li> <li>Un-hang well head &amp; lay down. POOH w/rods &amp; pump and lay down.</li> </ol>								
<ol> <li>On-hang well head &amp; lay down. POOH w/rods &amp; pump and lay down.</li> <li>ND wellhead/NU BOP.</li> </ol>								
4. RIH w/bit. Tag @4430' PBTD. POOH w/bit.								
<ol> <li>Scanalog tubing out of hole.</li> <li>RU wire line &amp; perforate casing @4302-08', 4325-28', 4333-39', 4344-47'. RD wire line.</li> </ol>								
7. RIH w/PPI packer set @4368	3'. RU Petroplex &	pump 4000 ga	al of 15% PAD acid i	in 3 setting	s. RD Petrople	ex. RU pur	np truck & pu	mp
110 bbl fresh water mixed wi	th 100 gal of EC649	OA chemical.	Flush w/100 bbl 10					•
<ol> <li>RIH w/ESP equipment on 12</li> <li>ND BOP/NU wellhead.</li> </ol>	7 jts of 2-7/8" tubin	g. Intake	set @4076'.					
<ol> <li>ND BOP/NU wellhead.</li> <li>RDPU &amp; RU. Clean location</li> </ol>	and return well to	production.						
RUPU 02/07/2013 RDPU 02/								
I hereby certify that the information above is the	rue and complete to the	best of my know	ledge and belief. I furthe	er certify tha	t any pit or below	-grade tank ha	s been/will be	
constructed or closed according to NMOCD guidelines	, a general	permit	or an (attached) al	lternative C	CD-approved	[]		
	$h_{h_0}$		plan					
SIGNATURE NUMPLY	1 Wh	າທີ່	– TITLE Admini	istrative As	sociate	DATE	04/25/201	3
TYPE OR PRINT NAME Mendy A. Jo		ail address:	mendy johnson@c			PHONE NO.	806-592-62	
For State Use Only			ŵ!	· . ·	در		000-372-02	
	Cut		Petro	oleum F	ngineer	n	MAY	<b>0 2</b> 20
APPROVED BY	- un		TITLE			DATE		
CONDITIONS OF APPROVAL IF ANY:					6	1		
						$\checkmark$		
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						- MAY	0 2 20	13
								. <del>19</del>

February 26, 2013

Work Plan Report for Well:NHSAU 517-18

434 0 41111111111	J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Unknown Grade/Thread/Weight 16.000 OD - Bare @(40)	Cement (behind Casing) - Bare @(0-40) Wellbore Hole OD-26.0000 - Bare @(0-40)
898		
1748	J-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift @(1520)	Wellbore Hole OD-12.2500 - Bare @(40-1520) Cement (behind Casing) - Bare @(0-1520)
3560		ESP Cable -(CENTRILIFT-PART#C76643, AWG 4, TYPE LD CPL) @(0-3998) ESP Bott on Discharge (CENTRILIFT-PART#C45895, MODEL 400, TYPE BOH) @(4030-4031)
3707		ESP Pump (CENTRILIFT-PART#C308068, STAGES 99, TYPE P29, MODEL 400PMHVSSD) @(4031-4050) ESP Pump (CENTRILIFT-PART#C023044696, STAGES 72, TYPE P43, MODEL 400PMHVSSD)
3853	External Upset 2.441 ID 2.347 Drift Bare @(4023) Seat Nipple - Standard (2.875") Cup Type @(4024) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift @(4030)	@(4050-4074) @SP Gas Separator (CENTRILIFT-PART#C4250001260, TYPE GASSEP, MODEL GSHVV H6) @(4074-4076) ESP Seal (CENTRILIFT-PART#C313016297, MODEL FSC3 UT FER NO_PNT CL5 HL PFSA)
4000	Perforations-San Andres/Open (4167-4176) Perforations-San Andres/Open (4181-4186) Perforations-San Andres/Open (4208-4220)	@(4076-4082)         ESP-Motor Flat         Cable-(CENTRILIFT-PART#C78103-090, AWG 5,         TYPE 450KLHT @(3998-4088)         ESP Seal (CENTRILIFT-PART#C313017048,         MODEL FSB3DB H6 FER SSCV SB/SB PFSA HL)
4146	Perforations-San Andres/Open — @(4228-4240) - Perforations-San Andres/Open - @(4247-4255) - Perforations-San Andres/Open	@(4082-4088)           ESP Motor Pothead @(4088           ESP Motor (CENTRILIFT-PART#C307541, MODEL           450MSP, HP 153, VOLT 2230, AMP 44)           @(4088-4111)
4293	- @(4260-4274) - Perforations-San Andres/Open - @(4281-4292) - Perforations - Open @(4302-4308) - Perforations - Open @(4325-4356) - J-55 5,500 OD/ 15.50# Round Short	ESP Motor (CENTRILIFT-PART#C30/541, MODEL 450MSP, HP 153, VOLT 2230, AMP 44) @(4088-4111) ESP Downhole Sensor (CENTRILIFT-PART#C902634, TYPE CENTINEL 3, MODEL ASM 5000 C 450) @(4111-4116) Producing Interval-SN ANDR/517-18 @(4167-4356) Cement (behind Casing) - Bare @(0-4440) Plug - Plug Back @(4430)
4440	4.950 ID 4.825 Drift @(4440)	Wellbore Hole OD- 7.8750 - N/A @(1520-4440)

## Survey Viewer