Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAULOF LAND MANAGEMENT

OCD Hobbs	_ =
HOB3S	OCH

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	JREAU OF LAND MANAG		110-	Expires:	July 31, 2010
SUNDRY I	NOTICES AND REPOR	RTS ON WELLS	APR 3 0 20	5. Lease Serial No. NMNM122622	
abandoned wel	s form for proposals to I. Use form 3160-3 (APL	or to re-enter an)) for such proposals.	ni ii	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side.	<i>LECEIAE</i>	7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well			8. Well Name and No. ENDURANCE 25 FED 2		
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com 9. API Well No. 30-025-41067-00					0-X1
3a. Address 3b. Phone No. (include area code) Ph: 432.686.3689		code)	10. Field and Pool, or Exploratory SWD		
MIDLAND, TX 79702		Fx: 432.686.3770			
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State				
Sec 25 T26S R33E SWNW 2310FNL 990FWL		LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	n 🗖 Recomp	plete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	n 🗖 Tempor	☐ Temporarily Abandon ☐ Drilling Operation	
	☐ Convert to Injection	□ Plug Back	■ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 4/18/13 Ran 122 jts 9-5/8", 40 Cemented lead w/ 1100 sx Cla Class C, 14.8 ppg, 1.33 yield. Circulated 435 sx cement to sit 4/19/13 Tested casing to 2000 Resumed drilling 8-3/4" hole.	ally or recomplete horizontally, will be performed or provide operations. If the operation resonandoment Notices shall be file inal inspection.) O#, HCK55 (27) & J55 (95 ass C, 12.7 ppg, 2.21 yield urface. WOC 22 hrs.	give subsurface locations and in the Bond No. on file with BLM sults in a multiple completion of ed only after all requirements, in) STC casing set at 5080' d; tail w/ 200 sx	neasured and true voll/BIA. Required su recompletion in a ncluding reclamation	ertical depths of all pertin ibsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once

14. I hereby certify that the foregoing is true and correct. Electronic Submission #205078 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 04/23/2013 (13JLD0314SE)						
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	04/23/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			AMES A AMOS SUPERVISORY EPS	Date 04/28/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs KD			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						