Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Office  District I  1625 N. French Dr., Hobbs, NM 88240 CBS OCD  District II	WELL API NO.
District II	30-025-34198
1301 W. Grand Ave. Artesia NM 89210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III MAY 0 2 20131220 South St. Francis Dr.	STATE   FEE
District IV Santa Fe, NIVI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gandy 19
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number
Name of Operator     Nearburg Producing Company	9. OGRID Number 15742
3. Address of Operator	10. Pool name or Wildcat
3300 North A. St. Bldg. 2 Ste. 120, Midland Texas 79705	Lovington Upper Penn W
4. Well Location	
Unit Letter A: 810 feet from the North line and 660 feet from the	East_line
Section 19 Township 16-S Range 36-E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application 🔲 or Closure 🔲	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance	e from nearest surface water_N/A
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Constr	uction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
	RILLING OPNS. P AND A
<u> </u>	
PULLOR ALTER CASING LT MULTIPLE COMPL LT LCASING/CEME	NT JOB 🗍
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME	NT JOB ☐
OTHER: OTHER:	
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