

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
APR 30 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-33146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-754
7. Lease Name or Unit Agreement Name North Vacuum ABO North Unit
8. Well Number 194
9. OGRID Number 277558
10. Pool name or Wildcat Vacuum; ABO, North (61760)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Lime Rock Resources II-A, L.P.	
3. Address of Operator 1111 Bagby Street Suite 4600, Houston, TX 77002	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4051' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Failed BHT ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull rods, pump and tubing. Run in hole with retrievable packer and bridge plug. Locate suspected casing leak (based on failed bradenhead test). If leak is above 4,500' from surface, casing will be backed-off and the leaking joint replaced. If leak is deeper than 4,500' from surface, the leak will be squeezed with cement; the cement drilled out; and the casing will be tested to 1,000#. The production equipment will be re-run and the well returned to producing status. A new bradenhead test will be conducted after the well is repaired.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steven J. Hunter

TITLE Production Manager

DATE 4-30-2013

Type or print name Steven J. Hunter

E-mail address: shunter@limerockresources.com PHONE: 713-292-9516

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. MGR

DATE

5-2-2013

Conditions of Approval (if any):

MAY 06 2013