Submit To Appropa Two Copies. <u>District I'</u>	iate Distric	t Office	e H(OBB	s oc	Dergy, I	State of Ne Minerals and	w Mex	cico al Re	esources							orm C-105 August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240											1. WELL API NO.							
811 S. First St., Artesia, NM 88210 APR 2 4 2013 Oil Conservation Division										}	30-025-40627 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.											STATE FEE FED/INDIAN							
1220 S. St. Francis	Dr., Santa	Fe, NM	1 87505	REC	EIVEL)	Santa Fe, N	VM 87	505		}	3. State Oil			Ю.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										VO-3900/VB-1384								
4. Reason for fili						····. =					T	5. Lease Na			eemer	nt Name	**************************************	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Nun		te Com					
_			`			J			• /	1 #22 1		1H	noor.					
#33; attach this at											/or							
7. Type of Comp	letion:										/OID	Потигр						
8. Name of Opera		<u>J wo</u>	RKOVE	К 🗀	DEEPE	NING	□PLUGBACk		FERE	NI KESEK V		OTHER 9. OGRID	·		_			
Yates Petroleur	n Corpoi	ration										025575						
10. Address of Op 105 South Four		Arto	cia NIM	f 882	10						ŀ	11. Pool nan Berry; Bon			th (D	ny Hole)		
12.Location	Unit Ltr		Section	1 002	Township		Range	Lot		Feet from t		N/S Line		Feet from the		W Line	County	
Surface:	Lot 13	(6		21S		34E	_	2700			South 660		V	Vest	Lea		
BH:	Louda		6		245		34E			330		North	,54	,6600		Vest	Lea	
13. Date Spudded							Released	L	16. Date Complete			d (Ready to Produ					F and RKB,	
RH 2/25/13 4/7/13						4/16/13				16/13 D&A				t t		RT, GR, etc.) 1740'GR		
RT 4/3/13 18. Total Measured Depth of Well					19. Plug Back Measured Depth				20. Was Directions			Survey Mad		Type Electric and Other Logs Run				
4579'					NA				No					NA	NA			
22. Producing Int	erval(s), o	of this	completi	ion - T	op, Bot	tom, Na	ıme											
23.						CAS	ING REC	ORD (Ren	ort all st	rino	s set in v	ve11	<u> </u>				
CASING SIZ	ZE	W	VEIGHT	LB./F			DEPTH SET		<u>, </u>	DLE SIZE	3111	CEMENTI			T	AMOUN'	T PULLED	
20" Conductor						80'				26"			8 yds redi-mix to surface					
13-3/8"			487	#		. –	547']	7-1/2"		540 s	sx (ci	irc)	-			
										<u> </u>	_							
															Ĺ			
24.	TOD			DOT	TOM	LINER RECORD OM SACKS CEMENT				SCREEN SI			TUBING REC				KER SET	
SIZE TOP BOTT						TOM SACKS CEMENT			SCREEN			E		DEFINS	JEI THEKEK JEI			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
ł																		
28. Date First Produc	tion		l D.		N (-4)	- 1 751		PROL				W-41-C	75	- 1 - CT				
Date First Produc	uon		Pro	oaucu	on Meu	noa (Fic	owing, gas lift, pt	umping -	size an	а іуре ритр,	, (Well State Plugged				'ر'		
Date of Test	Hours	Teste	d	Cho	ke Size		Prod'n For	10	il - Bb	1	Gas	- MCF		Water - B		Gas -	Oil Ratio	
Flow Tubing	Casin	g Press	sure	Calc	ulated 2	24-	Test Period Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil G	ravity	 - API - (Ca	orr)	
Press.		5	04.0	1	r Rate						1	valer Bon		""		111 (00		
29. Disposition of	f Gas (Soi	ld use	d for fuel	. vente	ed. etc.)					·			T 30	. Test Wit	nessea	d Bv		
31. List Attachme	,																	
Deviation Survey 32. If a temporary	ey	uced of	t the well	attac	h a plat	with the	a location of the	temporar	v nit		_							
33. If an on-site b					_			-	-			<u>.</u>						
33. If all oil-site o	uiiai was	uscu	at the wei	п, герс	ort the e	xact foc		site ouriai.	-			Longitudo				N	AD 1027 1092	
I hereby certif	fy that ti	he int	formatio	on sh	nown c	on both	Latitude in sides of this	form is	true	and compl	lete	Longitude to the best	of m	y knowl	edge	n. and belie	<u>AD 1927-1983 </u>	
` ` `	1 :	١١						-		1			,	Ŧ	0,		·	
Signature(\	116		to		Print Nam		ta	Title	e Regulato	ry R	eporting Su	pervi	sor D	ate	April 22	2, 2013	
		- 4	~~~		_			_						~			<u></u>	
E-mail Address	: <u>tinah@</u>	vyates	spetrolei	um.cc	<u>om</u>								//	•				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco	Т	T. Permian						
		Marie Maria Cara Cara Cara Cara Cara Cara Cara	OIL OR GAS					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						ense et .	