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Submit 1 Copy To Appropriate District Office Finer) Resources	Form C-103 Revised August 1, 2011			
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 APR 2 4 2013 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			WELL API NO. 30-025-40627		
			5. Indicate Type of Lease STATE FEE FEE		
			6. State Oil & Gas Lease No. VO-3900/VB-1384		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	CU	Belfast BSL State Com 8. Well Number			
1. Type of Well: Oil Well 🗹 Gas Well	1H	9. OGRID Number			
2. Name of Operator Yates Petroleum Corporation			025575		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Berry; Bone Spring, North		
4. Well Location					
			feet from the West line feet from the		
Section 6 To	ownship 21S Range	34E NMPM	Lea County		
	ation <i>(Show whether DR, RK)</i> 3740'GR	B, RT, GR, etc.)			
Approved for plugging of well bore only under for Subscriptions.	3710 GR				
Pluggings Specifically of well bore only	Box to Indicate Nature	of Notice, Report or	Other Data		
under forms. Which may be four entired pending	receive	SUBSEQUE	NT REPORT OF:		
REMEDIAL WOF			☐ ALTERING CASING ☐		
TEMPORANIE SCHOOL WE PULL OR ALTER CASINE	eb page	MMENCE DRILLING OP SING/CEMENT JOB	NS.□ PANDA ⊠		
DOWNHOLE COMMINGLE L		ONTO/OLIMEITI DOB			
OTHER:	⊅ □ ОТ	HER:			
 Describe proposed or completed opera date of starting any proposed work). S proposed completion or recompletion. 	SEE RULE 19.15.7.14 NMAC				
4/3/13 – Resumed drilling at 12:30 PM. TD 17	1/2" hale to 5/17' Set 13 3/	8" 18# I 55 ST&C casina	eat 547' Comented with 540 cv		
Class C + 2% PF001 (yld 1.34, wt 14.8). Circu	lated 138 sx to pit. Tagged to	op of float collar at 499'.	Drilled float collar and cement		
to 514'. Tested casing starting psi 693, end psi 4/7/13-4/13/13 - TD 12-1/4" hole to 4579'. Lo					
circulation. Unable to work past tight spot at 33	327'. Worked down to 3436'	- looking for free point.	Run freepoint – 50% free and		
2770', 100% free at 2748'. Top of fish at 2724 Washed and reamed to top of fish at 2718'. Cle					
Transition and realisted to top of fish at 2770.		•	ONTINUED ON NEXT PAGE:		
			ONTINUED ON NEXT LAGE.		
Spud Date: 2/25/13	Rig Release Date:	4/16/13			
L					
I hereby certify that the information above is tro	ue and complete to the best of	my knowledge and belie	f.		
11 +		eporting Supervisor D			
Type or print name Tina Huerta	E-mail address: tinah@)yatespetroleum.com	PHONE: _575-748-4168_		
For State Use Only	.,	eum Engineer			
APPROVED BY:	TITLE	Can Lighteet			
Conditions of Approval (if any):	J.4.	~~			
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Yates Petroleum Corporation Belfast BSL State Com #1H Section 6-T21S-R34E Lea County, New Mexico Page 2

Form C-103 continued:

4/14/13 – Received orders to P&A well. Notified E.L. Gonzales with NMOCD-Hobbs of operations. Set bottom plug at 2734' with 130 sx Class "C" with 3% CaCl.

4/15/13 – Tagged bottom cement plug with drill pipe at 2625'. Cemented 2nd plug from 1860'-1660' with 130 sx Class "C" Neat. Cemented 3rd plug from 632'-525' with 110 sx Class "C" Neat. Cemented 4th plug at 70' up to surface with 100 sx Class "C" Neat. Circulated 10 sx to surface. ND BOP.

4/16/13 - WELL IS PLUGGED AND ABANDONED.

Regulatory Reporting Supervisor

April 22, 2013

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25 65				ORIGINAL-HOLE; 26;	25 105
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