

Office

Energy, Minerals and Natural Resources

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-023-29705
5. Indicate Type of Lease. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 57730
7. Lease Name or Unit Agreement Name Coy Lowe
8. Well Number 1
9. OGRID Number 15388
10. Pool name or Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Primexx Operating Corporation Dallas, TX 75206
3. Address of Operator 4849 Greenville Ave., Ste. 1600
4. Well Location Unit Letter: E : 1650 feet from the N line and 500 feet from the W line Section 7 Township 13S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection intervals: 12,235' - 12,243'; 12,278' - 12,288'.

M.I.R.U. C.T.U. N/U B-O-P stack 3m & closed loop system.

1. 100 sks Class H. Squeeze off Perf. W.O.C. & tag.
2. Class H from 12,235' to 11,800'. 50 sks.
3. Class H from 11,800' to 7500'. 120 sks.
4. Class C from 7500' to surface. 185 sks. Visually inspect and verify.
4. Cut off W.H. & mast anchors 3' below G.L. Install D.H.M.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrea Molinar TITLE Regulatory Analyst DATE 5/02/13
 Type or print name Andrea Molinar E-mail address: andrea.molinar@primexx.com PHONE: 214-369-5909
 For State Use Only
 APPROVED BY Maley S. Brown TITLE Compliance Officer DATE 5/2/2013
 Conditions of Approval (if any):

MAY 06 2013

COY LOWE #1 SWD

Sec 7, 13S – 38E, Lea County, New Mexico

Last Well Operations:

5-22-12: Began operation run H-5 MIT. Baker Hughes CTU on location. Ran and cleaned out with coiled tubing to 12,120'. Good returns. Circulated bottoms up an POOH with CTU.

5-23-2012: RIH with Renegade Wire Line 2.125" gauge ring. Stopped at 133'. POOH, pick up Baker motor and 2.25" bit and washed and reamed to 11,800' – S.N. POOH with CTU. RIH with composite plug to 4536'. POOH with wire line. SD.

5-24-2012: Baker CTU ran 2.258" bit, washed and reamed to 11,604'. Called in to NMOCD rep, Maxie Brown. He said that depth would be deep enough for MIT. POOH with CTU. Set plug at 11,612'. Pressure tested plug, 450# for 20 minutes – held.

5-25-2012: NMOCD rep on location. Loaded tubing, pressured up to 560#. Held for 31 minutes. MIT good. Rigged up CTU, RIH, and milled up plug at 11,670'. Washed and reamed to 12,120'. Well on vacuum. POOH with motor and mill.

5-29-2012: Renegade Wire Line ran tracer survey. Showed all fluid going out end of tubing, no cross flow. Called electrician for fuse problem. Started pump, actuator valve shut, broke actuator valve. Leave well down until repairs to pump made.