

## District I

1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

## District II

811 S. First St., Artesia, NM 88210-  
Phone: (575) 748-1283 Fax: (575) 748-9720

## District III

1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

Form C-101  
Revised November 14, 2012

## Energy Minerals and Natural Resources

## Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

MAY 15 2013

RECEIVED

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		OGRID Number 217817
		API Number 025-32333
Property Code 31146	Property Name Santa Fe	Well No. 133

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	31	17S	35E		435	S	1930	E	Lea

## 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

## 9. Pool Information

Pool Name	Pool Code
Vacuum Blinebry (61850)	

## Additional Well Information

Work Type	Well Type	Cable/Rotary	Lease Type	Ground Level Elevation
Recomplete	Oil	Rotary	State	3968' GR
Multiple	Proposed Depth	Formation	Contractor	Spud Date
	8105'	Vacuum	Halliburton	12/15/1993
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
surf	17 1/2"	13 3/8"	54.5/72#	1539'	1750 sx	surf
Intermedia	11"	8 5/8"	24/32#	5145'	2400 sx	surf
production	7 7/8"	5 1/2"	15.5#	8102'	825 sx	2620' TOC

## Casing/Cement Program: Additional Comments

ConocoPhillips wants to install a BP over current Drinkard perms and recomplete to the Blinebry. See attached procedure.

## 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

Permit Expires 2 Years From Approval  
Date Unless Drilling Underway  
Plugback

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Rhonda Rogers</i>		OIL CONSERVATION DIVISION Approved By: <i>[Signature]</i> Title: Petroleum Engineer	
Printed name: Rhonda Rogers		Approved Date: 05/16/13	
Title: Staff Regulatory Technician		Expiration Date: 05/16/15	
E-mail Address: rogersr@conocophillips.com			
Date: 05/09/2013	Phone: (432)688-9174	Conditions of Approval Attached	

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Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico****HOBBAS OCD Energy, Minerals and Natural Resources**Form C-102  
August 1, 2011

Permit 166830

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505****RECEIVED****WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-025-32333</b>	2. Pool Code 61850	3. Pool Name VACUUM;BLINEBRY
4. Property Code 31146	5. Property Name SANTA FE	6. Well No. 133
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 3968

**10. Surface Location**

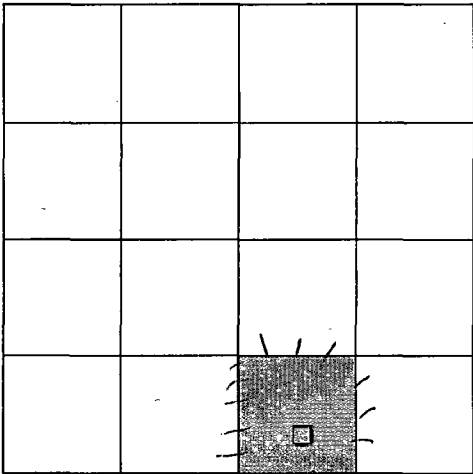
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	31	17S	35E		435	S	1930	E	LEA

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Sharon A. Rogers</i>          Title: <i>Staff Regulatory Tech</i>          Date: <i>5/9/13</i></p> <hr/> <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By:          Date of Survey:          Certificate Number:</p>
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**Santa Fe 133 API #30-025-32333**

***Recommended Procedure***

1. MIRU pulling unit. Kill well.
2. Unseat pump & TOO H w/ rods and pump. NDWH, NUBOP. Test BOP.
3. Release tubing anchor & TOO H w/ tubing.
4. PU & RIH w/ bit and scraper sized for 5 ½" 15.5# K-55 Casing to TD. If fill is present clean out below bottom perf @ 7,908'. Circulate well clean
5. TOO H and lay down bit & scraper.
6. RIH w/ BP & set @ 7,510' above Drinkard perfs
7. RIH w/ perf guns and shoot stage #1 @ 7,145' – 7,370'. Frac stage #1.
8. RIH w/ BP & set @ 7,100'
9. RIH w/ perf guns and shoot stage #2 @ 6,740' – 7,038'. Frac stage #2.
10. RIH w/ BP & set @ 6,700'
11. RIH w/ perf guns and shoot stage #3 @ 6,505' – 6,565'. Frac stage #3.
12. Retrieve/drill plugs and leave BP over Drinkard.
13. RDMO. Pump for 6 months and then commingle the Blinbry & Drinkard.