Submit One Copy To Appropriate District Office	State of New Mexic		Form C-103 Revised August 1, 2011
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8824035 OCD District II		Resources	WELL API NO. 30-025-32737
District II 811 S. First St., Grand Ave., Artesia. NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION D 1220 South St. Francis Santa Fe, NM 8750	s Dr.	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505			·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Lawrence	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other		8. Well Number	
2. Name of Operator Celero Energy II,	LP /		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, S	te. 1601 Midland, TX 79701		10. Pool name or Wildcat Knowles South; (Devonian)
4. Well Location Unit Letter C : 660 feet from the N line and 1980 feet from the W line			
Section 19 Township 17S Range 39E NMPM County Lea 11. Elevation (Show whether DR. RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return t	his form to the appropriate Dist	rict office to sche	dule an inspection.
SIGNATURE Lia Viv	TITLE Regul	atory Analyst	DATE <u>05/02/2013</u>
TYPE OR PRINT NAME Lisa Hunt For State Use Only	E-MAIL: 'lhı	unt@celeroenergy	PHONE: (432)686-1883
APPROVED BY: Conditions of Approval (if any):	lown TITLE CO	mpliance	Deien DATE 5/8/2013,
		MAY	202013