

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 17 2013

RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-005-00820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 19
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter J : 1980 feet from the S line and 1980 feet from the E line Section 23 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: Sidetrack ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CICR @ 2870' & sqz w/ 100 sx Class C w/2% CaCl2.
2. Set whipstock on CICR w/out orienting Mill window in csg.
3. RIH w/ 4 7/8" bit, 1.8 degree mtr & DC's. Slide drill 100-125'. POOH, RBIH 4 7/8" bit, straight mtr & 10-12 DC's. Continue drlg new hole to TD @ 3080'.
4. PU duplex shoe & 10 jts 4", 11#, L-80 UFJ csg & RIH w/ 2 3/8" x 2 7/8" tapered workstring. Cmt w/ min 150 sx Class C w/ 2%.
5. RIH w/ bit to TOL. RIH w/pkr & pressure test TOL. Sqz cmt TOL if necessary.
6. Make bit run to shoe. RU WL & run a GR/CCL/CNL. Perf Queen Sand w/ min 15' gun loaded @ 4 SPF.
7. Run pkr & acdz perfs w/ 1500 gals inh 7 1/2% NEFE HCL using ball sealers for diversion.
8. RIH w/ inj pkr & IPC tbg to w/ in 50' of perfs. Circ w/ inhibited FW pkr fluid. Set pkr & test.
9. Schedule MIT & RWTI.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/16/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 5-9-2013
Conditions of Approval (if any):

MAY 20 2013