Submit 1 Copy To Appro Office	Copy To Appropriate District State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised August 1, 2011		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 DBS OCD OIL CONSERVATION DIVISION				30-025-409°		
District III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of		
1000 Rto Brazos Rd., Aziec, NM 87410 8 2013 District IV – (505) 476-3460 MAY 8 2013 Santa Fe, NM 87505				STATE 6. State Oil & Gas I	FEE 2	
1220 S. St. Francis Dr., S	Santa Fe, NM			o. State on & Gas I	Jeuse 140.	
87505 S	UNDRY NOCICES AND	REPORTS ON WELLS	5	7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				East Eumon 8. Well Number		
1. Type of Well: Oil Well Gas Well Other				9. OGRID Number		
2. Name of Operator OXY USA WTP Limited Partnership				9. OGRID Number	192403	
3. Address of Operator				10. Pool name or W		
P.O. Box 50250	Midland, TX 79710	·		Eumont Yates	5 7RQu (0:1)	
Unit Letter M: 10 feet from the South line and 126 feet from the west line						
Section			ange 37E		County Lea	
		tion (Show whether DR	, RKB, RT, GR, etc.,			
		3674	GR	Section 2		
	12. Check Appropria	te Box to Indicate N	lature of Notice,	Report or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
DOWNHOLE COMM	MINGLE					
OTHER:			OTHER:			
13. Describe pro of starting a	pposed or completed operatory proposed work). SEE R	ions. (Clearly state all ULE 19.15.7.14 NMA)	pertinent details, and C. For Multiple Co.	d give pertinent dates,	including estimated date Thore diagram of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Coud 11" bolo 1/0	- 6/13, drill to 1628' 4/27/1	2 DIU 8 cot 8 5/8" (0.4# 1.55 STC cca	@ 1628' cmt w/ 450	lev (138hhl) PPC w/	
additives 13.5ppg 1.73 yield followed by 200sx (48bbl) w/ additives 14.8ppg 1.34yield, circ 197sx (61bbl) cmt to surf. WOC. Test BOP's @ 250# low 1550# high. 4/28/13 RIH & tag cmt @ 1545', test csg to 1550# for 30min, tested good.						
4/28/13 drill 7-7/8" hole to 4190', 4/30/13. RIH & run logs. RIH & set 5-1/2" 17# J55 LTC csg @ 4190', cmt w/ 490sx						
A .	nole to 4190°, 4/30/13. C w/ additives 11.9ppg 2			_		
, , -	o surface. RD Rel Rig 5	-	1000x (00001) 1 1 0	o w addition i map	, y , 100 y , 010, 0110	
	_			4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4		
Spud Date:	11-1-2	Die Deleser D	611		7	
Spud Date.	1/26/13	Rig Release D	ate: 5/1/	<u> </u>]	
I hereby certify that the	ne information above is tru	e and complete to the b	est of my knowledge	e and belief.		
/	1 1		•			
SIGNATURE	- Shif	TITLE F	Regulatory Advisor	DATE_	5(6(3	
Type or print name 120: 2 Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717						
For State Use Only					V	
APPROVED BY:	Plant	TITLE	Petroleum Engin	eer DATE	MAY 0 9 2013	
Conditions of Approv	al (at any):	the seco	(V m	Ditti		
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