<u>District.1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6164 Fax: (575) 393-0720 <u>District II</u>

Phone: (375) 748-1283 Fax: (375) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM \$7410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87305 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

MAR 2 5 2013 1220 South St., Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

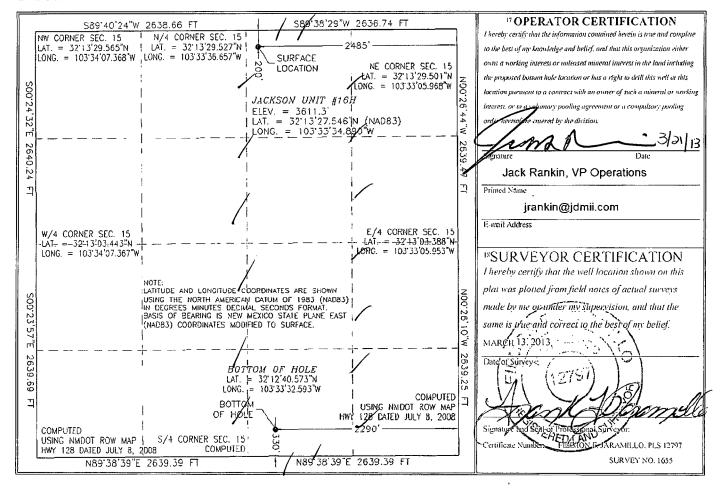
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30025-41167	² Pool Code 96674	³ Pool Name Triple X; Bone Spring, West	
⁴ Property Code 8127	² Property Name JACKSON UNIT		6 Well Number 16H
⁷ OGRID No. 15363	Operator Name MURCHISON OIL & GAS, INC.		⁹ Elevation 3611.3

Surface Location East/West line Lot Idn Feet from the North/South line Feet from the County Lil. or lot no. Section Township Range 33 E 200 NORTH 2485 **EAST** LEA R 15 24 S "Bottom Hole Location If Different From Surface Feet from the East/West line UL or lot no. Section Township Range North/South line Feet from the County 330 SOUTH 2290 **EAST** LEA 24 S 33 E Consolidation Code ¹² Dedicated Acres Joint or Infill Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Murchison Oil & Gas, Inc. Jackson Unit #16H

200' FNL & 2485' FEL Sec. 15, T24S, R33E Lea County, NM

CLOSED-LOOP OPERATING AND MAINTENANCE PLAN

- All drilling fluid circulated over shaker(s) with cuttings discharged into roll-off container.
- Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container.
- Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- Roll-off containers are lined and de-watered with fluids re-circulated into system.
- Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.
- This equipment will be maintained 24 hours/day by solids control personnel and/or rig crews that stay on location.
- Cuttings will be hauled to one of the following depending upon which rig is available to drill this well:
 - o R360 Permit Number R9166 / NM-01-0006
 - o GMI Permit Number 711-019-001 / NM-01-0019

Jackson Unit #16H Closed Loop Equipment Diagram

