HOE3S OCD

Submit One Copy To Appropriate District 0 8 2013 Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 RECEIVED District II 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30 025 40456
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE XX FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1183
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Big Foot
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well ☒ Other	8. Well Number 1
2. Name of Operator Primero Operating, Inc.	9. OGRID Number 018100
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433	10. Pool name or Wildcat EK Yates, 7 Rivers, Queen
4. Well Location	
Unit Letter $\frac{G}{}$: $\frac{1980}{}$ feet from the $\frac{N}{}$ line and $\frac{1650}{}$ feet from the Section $\frac{20}{}$ Township $\frac{18S}{}$ Range $\frac{34E}{}$ NMPM Count	he E line /
Section 20 Township 188 Range 34E NMPM Count 11. Elevation (Show whether DR, RKB, RT, GR,	
4050 GR	Dete
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	UBSEQUENT REPORT OF: VORK
	DRILLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	MENT JOB
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and acteast 4" above ground level-has been s	
Plate with the dry hole marker information was welded to the hole and burried 3' deep * OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
* Per orders by Prarie Unicken Prodtection group	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service pole location, except for utility's distribution infrastructure.	es and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Presiden	DATE 5/6/2013
Dholme White	F.7. C.2.C. 7.C.2.
TYPE OR PRINT NAME Phelps white E-MAIL: pwiv@zianet.com PHONE: 575 626 7660	
APPROVED BY: WALL DE STORY OF THE STORY OF T	
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MAY 2.0 2013	

