HOBBS	0	DOD	
		2013	

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Submit One Copy To Appropriate District Office	State of New Mex	ico		Form C-103	
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 RECEI	Energy, Minerals and Natura	al Resources		ed November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 KPC		W	ELL API NO. 30-025-3:	5934	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION I		Indicate Type of Leas		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	ns Dr.	STATE STEE		
District IV	Santa Fe, NM 875	6.	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			32784		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name		
		EUOU	Cooper 4		
PROPOSALS.)		8.	8. Well Number		
1. Type of Well: 🗌 Oil Well 🔲 Gas Well 🛛 Other Plugged and abandoned			003		
	2. Name of Operator		9. OGRID Number		
3. Address of Operator	Cimarex Energy Co. of Colorado		162683		
5. Address of Operator 600 N Marienfeld Street, Suite 600; Midland, TX 79701			Monument; Tubb		
4. Well Location	P	l		<u> </u>	
Unit Letter E : 2310	feet from the <u>North</u> li	ne and 600 fee	et from the We	st line	
Section 4 Township		MPM Lea	County		
	. Elevation (Show whether DR,				
	3556' GR				
12. Check Appropriate Box to Inc	licate Nature of Notice, Re	port or Other Data			
	LUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLIN	NG OPNS. PAN	RING CASING	
PULL OR ALTER CASING		CASING/CEMENT JC	рв Ц		
OTHER: ☑ All pits have been remediated in cort ☑ Rat hole and cellar have been filled ☑ A steel marker at least 4" in diameter	and leveled. Cathodic protectio	n holes have been prop	r's pit permit and clos perly abandoned.	after P&A ure plan.	
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T PERMANENTLY STAMPED	OWNSHIP, AND RANGE. A	II INFORMATION			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed weburn this forms to the second of District Office and the second of the					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE	Assistant Production F	oreman DATE0	5/10/2013	
TYPE OR PRINT NAME <u>Ronnie Ha</u> For State Use Only	yes E-MAIL:	@cimarex.com	PHONE: <u>(57</u>	5) 390-0757	
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APPROVED BY: Mahur	TITLE L	onephance Ot	Filer DA	TE 05-13-2013	

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MAY 20 2013

Conditions of Approval (if any):