Submit I Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. / 30-025-39746
District III – (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBBS OCDOLL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87419 9 1 2012	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-9713
SUNDRY NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name PEDRO 11 STATE
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator MANZANO, LLC	9. OGRID Number 231429
3. Address of Operator	10. Pool name or Wildcat
P.O.BOX 2107, ROSWELL, NM 88202-2107 4. Well Location	MESCALERO UPPER PENN NORTH
Unit Letter F : 2025 feet from the NORTH_line and _1985feet from the WEST line	
Section 11 Township 10S Range 32E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4269' GL	ware and a set of the
4209 UL	an an the difference of the second
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
	RK X ALTERING CASING RILLING OPNS. P AND A
DOWNHOLE	
OTHER: DTHER:	
	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
9/20/12 RIH w/CCL and CIBP. set CIBP @ 3936	
9/25/12 MIRU Scientific Drilling. RIH w/wireline and orient whipstock @ 39.27 degrees. Set whipstock on	
CIBP @ 3936' w/4k. Start milling on casing. Milled for 15min before cut hole in the casing	
9/26/12 Drilled 125' of new formation. RIH w/ Packer Plus Port system (details below), and 5 <sup>1</sup> / <sub>2</sub> " hanger to 3916'. Set Perma Plus packer at 3916', open hole packer at 4018', 2 <sup>nd</sup> open hole packer at 4059'	
and pump out sub at 4060'.	
10/9/12 MIRU Baker Hughes Acidizing. Pumped 2,000gl of 15% NEFE acid at a rate of 2BPM & at	
average treating pressure of 1722psi.	
10/10/12-10/19/12 Swab test with 1-5% oil cut and 30-50 BWPD. Rig down pulling unit and get plugging orders.	
Spud Date: 5-20-80 Rig Release Date: 6-24-80	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE fand handele TITLE OTHER DATE 10-29-2012	
Type or print namePAUL RAGSDALE E-mail address: paul@manzanoenergy.com PHONE: _575-626-7903 For State Use Only	
Elimphi Det Max MAY 20 2013 -14-2013	
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