and OCD	
Submit 1 Copy To Appropriate State of New Mexico Office State of New Mexico	Form C-103
District I – (575) 393-6161 2015 Energy, Minerals and Natural Resources	Revised August 1, 2011
Submit 1 Copy To Appropriate State of New Mexico Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88210 District II - (575) 748-1283 SLLS First St. Artesia NM 88210 OIL CONSERVATION DIVISION	WELL API NO.
	30-025-41091 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 RECEIVED District IV - (505) 476-3460 Santa Fe, NM 87505	STATE STEE
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	39786
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Ranger 12 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 228937
Matador Production Company 3. Address of Operator	10. Pool name or Wildcat
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	10. Poor name of whiceat
4. Well Location	
Unit Letter M: 660 feet from the South line and 660 feet from the West line	
Section 12 Township 20S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3662' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	1 300
Softwind Committee Committ	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
4/22/13 - Spud 17 1/2" hole	
4/26/13 - Run 2060' of 13 3/8" 54.5# J-55 STC casing. Cement w/ 1240 sks "C" cement, 13.5 ppg, yield 1.73 ft3/sk lead, w/	
545 sks "C" cement, 14.8 ppg, yield 1.34 ft3/sk tail. Returned 180 bbls to surface. 5/02/13 - TD 12 1/4" hole at 5885'. Run sonic log/gamma ray. Run 5864' of 9 5/8" 40# J-55 LTC casing. Cement w/ 1500	
sks "C" cement, 12.5 ppg, 2.05 ft3/sk lead w/ 350 sks "C" cement, 14.8 ppg, 1.34 ft3/sks tail. No cement to surface.	
5/04/13 - Ran temp log and found top of cement to be at 988'.	
5/05/13 - Start drilling 8 3/4" hole.	
•	
· · · · · · · · · · · · · · · · · · ·	
Spud Data: 4/22/13 Pio Palace Data:	
Spud Date: Rig Release Date:	
Therefore constitution is a first transfer of the state o	11.3.6
I hereby certify that the information above is true and complete to the best of my knowledge	ge and benet.
$\mathcal{G} \cdot \mathcal{O} \circ \mathcal{F} \circ \mathcal{O} \circ $	
SIGNATURE / JUST / SUR TITLE VAILLING M	ANAGER DATE 5/10/13
But Carrier hand	170 771
Type or print name Bidy Goodwin E-mail address: bgoodwin & For State Use Only	matador PHONE: 472.371.5200
APPROVED BY: Petroleum Engine	DATE
Conditions of Approval (if any):	
MAY 2 0 2013	
	THE WAY TO DE