0-041-20958

# HOBBS OCD

MAY 1 0 2013

## H2S Emergency Procedures

# RECEIVED

In the case of a release of gas containing H2S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Marshall and Winston Inc. and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

#### Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved, NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1.0	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	S02	2.21 Air = 1.0	2 ррт	N/A	1000 ppm

## Characteristics of H<sub>2</sub>S and S02:

#### **Contacting Authorities**

ICA Energy LLC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Marshall and Winston Inc.'s response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

	ICA Energy Operating POB 2712	JLLC					
Odessa, TX 79760 (432) 580-5722							
Company Personnel							
Tom Becker	Drilling Consultant	(432) 664-6712					
Debbie Curry	Secretary	(432) 580-5722					
Kenny Beaty	Field Operations	(432) 634-9933					

H2S Contingency Plan pg. 1/5

MAY 20 2013

## HYDROGEN SULFIDE DRILLING OPERATIONS PLAN PERMIAN BASIN

This <u>Hydrogen Sulfide Drilling Operations Plan</u> shall be implemented prior to drilling out from under casing (surface or intermediate) set above potential H<sub>2</sub>S bearing formations.

I. <u>Hydrogen Sulfide Training</u>

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- 1. The hazards and characteristics of hydrogen sulfide  $(H_2S)$ .
- 2. The proper use and maintenance of personal protective equipment and life support systems.
- 3. The proper use of  $H_2S$  detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- 4. The proper techniques for first aid and rescue procedures.
  - In addition, supervisory personnel will be trained in the following areas:
- 1. The effects of  $H_2S$  on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- 2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- 3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan.

All personnel entering a location posted with the potential of Hydrogen. Sulfide shall be required to carry documentation that they have received the proper training. (Training certificate typically valid for 1 year after training)

#### II. Site Specific Information:

Upon installation of H2S Safety Equipment and Systems on a well, and prior to drilling out of casing above potential Hydrogen Sulfide bearing formations a briefing with all personnel on location shall be held. The briefing should include a review of  $H_2S$  Drilling Operations Plan and the Public Protection Plan. This briefing should include site specific elements such as;

- Identification of the briefing areas.
- Discussion of rig orientation and prevailing wind direction.

H2S Contingency Plan p.2/5

- Identification of access roads, including secondary egress.
- Confirmation that all personnel have current training.
- Formation tops of potential H2S bearing formations.

The  $H_2S$  Drilling Operations Plan and the Public Protection Plan shall be available at the well site.

- I. H<sub>2</sub>S Safety Equipment and Systems
  - 1. Well Control Equipment that will be installed prior to drilling out of casing above potential Hydrogen Sulfide bearing formations:
    - A Choke manifold with a minimum of one adjustable choke.
    - B At least one choke line must be directed away from the drilling unit and secured at the end. (For closed-loop operations this should be directed to containment bin at the back edge of the location.)
    - C Blind rams and pipe rams to accommodate all pipe sizes
    - D Annular preventor
    - E Properly sized closing unit.
  - 1.1 Well control equipment to be available to install as needed should H2S be encountered;
    - A Flare line with electronic igniter or continuous pilot.
    - B Mud gas separator
    - C Flare gun with flares.
    - D One portable S02 monitor positioned near flare line.
  - 2. Protective equipment for essential personnel:
    - A 30-minute air pack units located in the dog house and at briefing areas.
  - 3.  $H_2S$  detection and monitoring equipment:
    - A Two portable  $H_2S$  monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when  $H_2S$  levels of 20 ppm are reached.
  - 4. Visual warning systems:
    - A Wind direction indicators.
    - B Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

- 5. Mud program:
  - A. The mud program shall be designed to minimize the volume of  $H_2S$  circulated to the surface. Proper mud weight, safe drilling practices, and the use of  $H_2S$  scavengers will minimize hazards when penetrating  $H_2S$ -bearing zones.
  - B. A mud-gas separator and an  $H_2S$  gas buster will be utilized as required if H2S is encountered.
- 6. Metallurgy:
  - A. All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for  $H_2S$  service.
  - B. All elastomers used for packing and seals shall be  $H_2S$  trim.
- 7. Communication:
  - A. Communications shall be available on the rig site and in company vehicles. Communications equipment may include one or more of the following; land lines, satellite phones, cellular telephone and 2-way radios.

# H2S Contingency Plan p. 4/5

# EMERGENCY CONTACTS FOR PUBLIC PROTECTION PLAN

ICA Energy Operat	432-580-5722				
Company Personn	el				
Tom Becker	 Drilling Consultant	432-664-6712			
Debbie Curry	ICA Energy	432-580-5722			
Kenny Beaty	Field Operations	432-634-9933			
HOBBS, NM					
Ambulance	Ambulance				
State Police	State Police				
City Police	575-397-9265				
Sheriff's Office	575-396-3611				
Fire Department		575-397-9308			
N.M. O.C. D		575-393-6161			
Hobbs BLM		575-393-3612			
TATUM, NM					
Ambulance	911				
City Police		575-398-4444			
Sheriff's Office		575-398-4444			
Fire Department		575-398-5555			
PORTALES, NM					
Ambulance		911			
State Police	575-356-5139				
City Police		575-356-4404			
Sheriff's Office		575-356-4408			
Fire Department		575-356-4406			
Roswell Bi M		575-627-0272			
Flight for Life (Lubbock	806-743-9911				
Aerocare (Lubbock, TX) 806-747-8923					
Med flight air Ambulan	505-842-4433				
SB air Med Services (Al	505-842-4949				
Wild Well Control		281-784-4700 (24 Hour Number)			
Boots & Coots IWC	800-256-9688 or 281-931-8884				
Cudd Pressure Control	915-699-0139 or 915-563-3356				
BI Services	(Artesia NM)	575-746-3569			
	(Hobbs NM)	575-392-5556			
New Mevico Emer	vency Response Commission (Santa F	e) 505-476-9600			
HEW MEXICO LITER					
		202-021-9120			
New Mexico State	Emergency Operations Center	505-476-9635			