

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
MAP 15 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03904

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 40

9. OGRID Number: 241333

10. Pool name or Wildcat
Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter C : 660 feet from the North line and 1980' feet from the WEST line
Section 7 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5160' PB - 5146' Perfs: 4750' - 4758, 4810' - 4822', 4994' - 4997', 5114' - 5118' OH
13-3/8" 40 & 48# csg @ 221' w/150 sks, 19" hole, TOC - SURFACE
8-5/8" 28# csg @ 2020' w/250 sks, 11" hole, TOC - SURFACE
5-1/2" 14# csg @ 4712' w/200 sks, 7-3/4" hole, TOC - 3446' Calc

1. MIRUWSU. NDWH. NUBOP.
2. Remove packer @ 4640'
3. Set CIBP @ 4700" w/25 sks C cement, CTOC
4. TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Perf & Sqz 60 sks of C cement @ 3200' - 3000', CTOC., WOC & TAG, (Bottom Salt)
6. Perf & Sqz 60 sks of C cement @ 2120' - 1920', CTOC. WOC & TAG, (Top Salt & Shoe)
7. Perf & Circ 100sks C cement @ 325' - Surface., (covers top shoe)
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Holden TITLE Representative DATE 05/09/2013

Type or print name Robert E. Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 5-16-2013
Conditions of Approval (if any): PM

MAY 20 2013

Well: West Lovington Unit 40

Field: Lovington

Reservoir: San Andres

Location:

660' FNL & 1980' FWL
 Section: 7 (NE/4 NW/4)
 Township: 17S
 Range: 36E Unit: C
 County: Lea State: NM

Elevations:

GL: 3910
 KB: 3921
 DF: 3920

Log Formation Tops

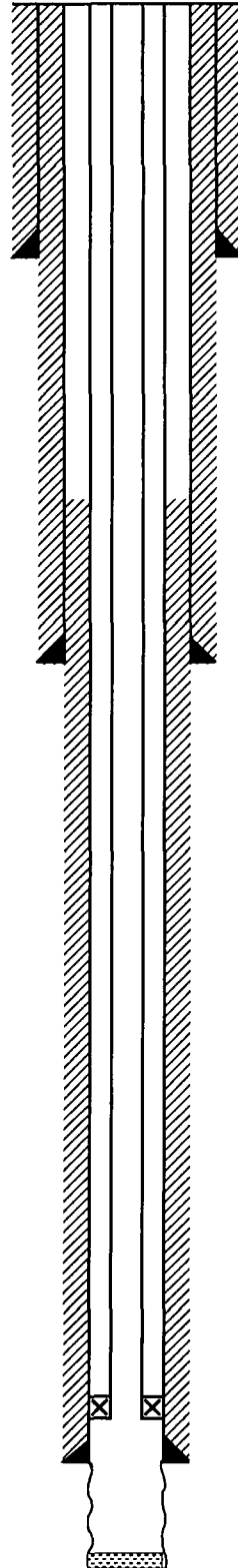
Rustler	1940
Salt	2020
Yates	3100
Queen	3990
San Andres	4730
<i>Salt B</i>	<i>3100</i>

TUBING DETAIL - 11/30/2005

140 jts 2 3/8" IPC tbg
 1 Baker AD-1 pkr @ 4640

EOT @ 4565

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, JS, ALS, & FS prior to rigging up in well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevron: FA5051
 API No: 30-025-03904
 L5/L6:
 Spud Date: 1/4/45
 Rig Released: 2/5/45
 Compl. Date: 2/14/45

Surface Csg: 13 3/8" 40# & 48# 8rd

Set: @ 221 w/ 150 sx cmt
 Hole Size: 19" to 221
 Circ: Yes TOC: surface
 TOC By:

Intermediate Csg: 8 5/8" 28# 8rd

Set: @ 2020 w/ 250 sx cmt
 Hole Size: 11" to 2020
 Circ: Yes TOC: surface
 TOC By:

Initial Completion: Texaco, State of New Mexico AJ #1
 2/14/45 (San Andres)OH4712-5160

Subsequent Work

12/4/90 Convert to water injection; IPC tbg w/pkr set @ 4620
 8/1/91 Lower pkr to 4640 - perf OH 4750-58, 4810-22, 4994-97, 5050-64, 5114, 5116, 5118
 8/27/92 2 3/8" IPC tbg w/pkr @ 4640 - frac / 44000 lbs 16/30 Volcan Sd @ 18 BPM
 11/30/05 MIT - passed

Perfs

Status

*Top of Cement
 3446' cal*

Pkr @ 4640

Prod. Csg: 5 1/2" 14# 8rd
 Set: @ 4712 w/200 sx cmt
 Hole Size: 7 3/4" to 4712
 Circ: TOC:
 TOC By:

*Top of Cmt
 3446'*

OH4712-5160 4 3/4"

San Andres - open

TD: 5160 COTD: 5160 PBTD: 5146

Updated: 2-13-13 by WAYN

By: W.P. Johnson

Location:

660' FNL & 1980' FWL
 Section: 7 (NE/4 NW/4)
 Township: 17S
 Range: 36E Unit: C
 County: Lea State: NM

Elevations:

GL: 3910
 KB: 3921
 DF: 3920

Log Formation Tops

Rustler	1940
Salt	2020
Yates	3100
Queen	3990
San Andres	4730

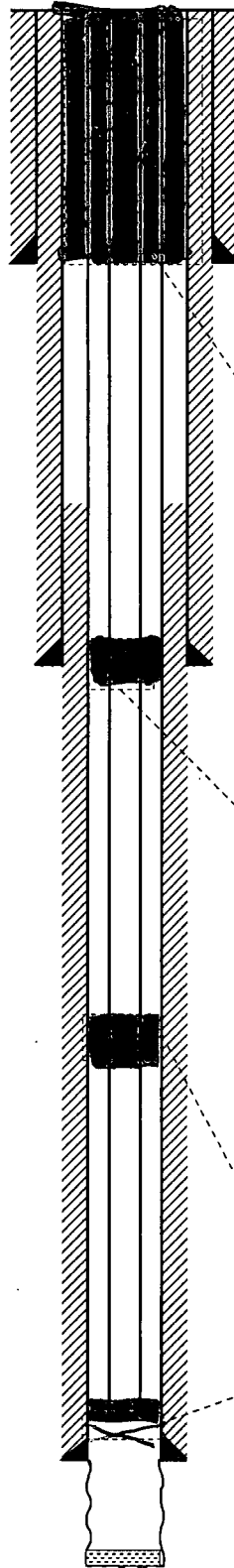
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Proposed
Wellbore Diagram

**Well ID Info:**

Chevno: FA5051
 API No: 30-025-03904
 L5/L6:
 Spud Date: 1/4/45
 Rig Released: 2/5/45
 Compl. Date: 2/14/45

Surface Csg: 13 3/8" 40# & 48# 8rd

Set: @ 221 w/ 150 sx cmt ✓
 Hole Size: 19" to 221
 Circ: Yes TOC: surface
 TOC By:

Intermediate Csg: 8 5/8" 28# 8rd

Set: @ 2020 w/ 250 sx cmt ✓
 Hole Size: 11" to 2020
 Circ: Yes TOC: surface
 TOC By:

Perf & Circ 100 sks of Class C cement @ 325' to Surface

•Perf & Sqz 60 sks of Cement
 •@ 2120' - 1920', TOC, WOC & TAG (Top of Salt)

✓ 8 5/8" shoe

Perfs

Status

Perf & Sqz w/60 sks of Class C cement @ 3200' - 3000 CTOC, WOC & TAG, (Bottom of Salt)

Set CIBP @ 4700' w/25 sks of Class C cement

OH4712-5160 4 3/4"

San Andres - open

Prod. Csg: 5 1/2" 14# 8rd
 Set: @ 4712 w/200 sx cmt
 Hole Size: 7 3/4" to 4712
 Circ: TOC:
 TOC By:

Pkr @ 4640

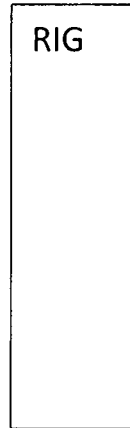
TD: 5160 COTD: 5160 PBTD: 5146

Updated: 2-13-13 by WAYN

By: W.P. Johnson

WLU #40

C-144 CLEZ P&A Rig Lay out



Well Head

