

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 15 2013

WELL API NO.  
30-025-05422

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit

8. Well Number: 35

9. OGRID Number: 241333

10. Pool name or Wildcat

Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter C : 330 feet from the North line and 3390 feet from the East line

Section 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3821' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 4570' OH - 4570' - 5040'

Packer @ 4466'

13" 48# csg @ 323' w/400 sks, 17" hole, circulated to Surface

9-5/8" 36# csg @ 20362950' w/400 sks, 11-1/4" hole, TOC: 1238'

7" 24# csg @ 4570' w/300 sks, 8-1/4" hole, TOC: 2285'

1. MIRUWSU. NDWH. NUBOP.
2. Remove Packer @ 4466'
3. Set CIBP @ 44 70' w/ 25 sks of Class C cement, WOC & TAG
4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Set Plug, w/70 sks of C cement @ 3250' - 2850', CTOC. WOC & TAG, ( Bottom of Salt & Shoe )
6. Perf & Sqz w/ 50 sks of C cement @ 2100 - 1900', CTOC. WOC & TAG ( Shoe & Top of Salt )
7. Perf & Circulate 140 sks of C cement @ 400' to Surface
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

05/07/2013

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

5-16-2013

Conditions of Approval (if any):

MAY 20 2013

clm

# CURRENT

## Wellbore Diagram

Created: 10/13/10 By: PTB  
 Updated: By:  
 Lease: Lovington San Andres Unit  
 Field: Lovington San Andres  
 Surf. Loc.: 330' FNL & 3390' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Shut-in Injector

Well #: 35 St. Lse:  
 API: 30-025-05422  
 Unit Ltr.: C Section: 6  
 TSHP/Rng: 17S / 37E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 Chevno: FA6549

### Surface Casing

Size: 13"  
 Wt., Grd.: 48#  
 Depth: 323'  
 Sxs Cmt: 400 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17"

KB:  
 DF:  
 GL: 3,821  
 Ini. Spud: 04/10/39  
 Ini. Comp.: 05/24/39

### History

07/91 - Conv. to Inj.  
 Set pkr @ 4470'.

### Intermediate Casing

Size: 9-5/8"  
 Wt., Grd.: 36#  
 Depth: 2950'  
 Sxs Cmt: 400 sx  
 Circulate: No  
 TOC: 1238' calc @ 60% effy  
 Hole Size: 11-1/4"

### Production Casing

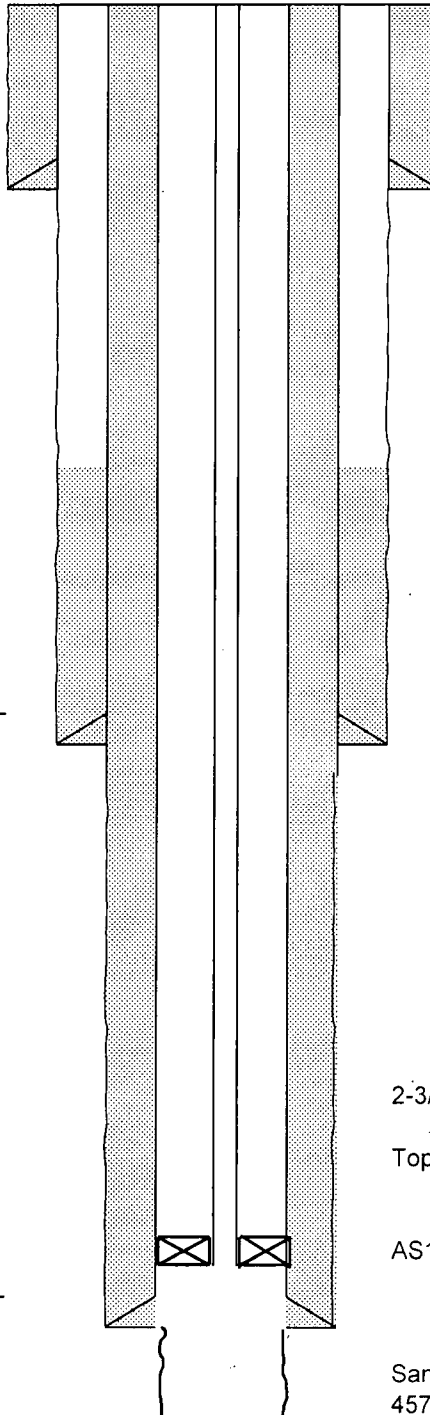
Size: 7"  
 Wt., Grd.: 24#  
 Depth: 4570'  
 Sxs Cmt: 300 sx  
 Circulate: No  
 TOC: 2285' calc @ 60% effy  
 Hole Size: 8-1/4"

2-3/8" IPC Tubing (137 jts.)

Top of Unitized interval @ 4334'

AS1X Packer @ 4466'

San Andres Open Hole:  
 4570' - 5040'



# Proposed

## Wellbore Diagram

Created: 10/13/10 By: PTB  
 Updated: By:  
 Lease: Lovington San Andres Unit  
 Field: Lovington San Andres  
 Surf. Loc.: 330' FNL & 3390' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Shut-in Injector

Well #: 35 St. Lse:  
 API: 30-025-05422  
 Unit Ltr.: C Section: 6  
 TSHP/Rng: 17S / 37E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 Chevno: FA6549

### Surface Casing

Size: 13"  
 Wt., Grd.: 48#  
 Depth: 323'  
 Sxs Cmt: 400 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17"

Per L Casing @ 10' Surf  
 140 sks & class C cement

GL: 3,821  
 Ini. Spud: 04/10/39  
 Ini. Comp.: 05/24/39

### History

07/91 - Conv. to Inj.  
 Set pkr @ 4470'.

Per 452 w/ 50 sks @ 2100' -  
 1900' WOC TAG (TOP of Salt)

### Intermediate Casing

Size: 9-5/8"  
 Wt., Grd.: 36#  
 Depth: 2950'  
 Sxs Cmt: 400 sx  
 Circulate: No  
 TOC: 1238' calc @ 60% effy  
 Hole Size: 11-1/4"

Set Plu w/ 7 sks & class C  
 20' - 1850' (TOC WOC &  
 Bottom of Salt Shore)

### Production Casing

Size: 7"  
 Wt., Grd.: 24#  
 Depth: 4570'  
 Sxs Cmt: 300 sx  
 Circulate: No  
 TOC: 2285' calc @ 60% effy  
 Hole Size: 8-1/4"

Per CIRP @ 470' w/ 25 sks of  
 class C cement WOC TAG

San Andres Open Hole:  
 4570' - 5040'

**LSAU #35**

**C-144 CLEZ P&A Rig Lay out**



Well Head

