

Form MAY 17 2013
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Ridgeway Arizona Oil Corp3a. Address
200 N. Loraine, STE 1440
Midland, Tx 797013b. Phone No. (include area code)
432-687-03034. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FWL
Sec. 26, T.07S, R. 33E5. Lease Serial No.
NMNM0108997B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM82040X8. Well Name and No.
Jennifer #329. API Well No.
30-041-1052110. Field and Pool or Exploratory Area
Chaveroo-San Andres11. County or Parish, State
Roosevelt Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached procedure for P3 flow test, production casing evaluation and return to production

Estimated start date: June 17, 2013

APPROVED FOR 3 MONTH PERIOD
ENDING AUG 14 2013BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2013 MAY -6 AM 3:14

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title Production/Regulatory Mgr

Signature

Date 05/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

MAY 14 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 20 2013

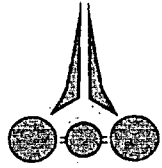


Jennifer Chaveroo SA Unit #32
Roosevelt Co. New Mexico
API No 30-041-10521
Workover Procedure

1. MIRU Pulling Unit
2. Latch onto rods and pull pump and rods out of hole. Inspect and laydown. Send pump in to be redressed.
3. Nipple down wellhead. Nipple up BOP's and test.
4. Pull out of hole with 2-3/8" production tubing. Inspect and scan while pulling tubing. Lay down tubing on pipe racks. Strap out of hole? Move in reverse unit.
5. Pick up 3-7/8" bit and BHA on 2-3/8" workstring and run in hole to tag PBTD @ 4338 ft. Circulate and condition fluids. Drill out float equipment and shoe track to $\pm 4,396$ ft (~58 ft). Circulate and condition fluids. Pull out of hole with WS. If unable to get below 3,000 ft call office immediately
6. Rig up eline unit to perforate P3 interval (4336 – 4356, 4360 – 7387 @ 4 spf).
7. Run in hole with 4-1/2" packer on 2-3/8" tubing. Set packer @ ± 4311 ft mid-point between P3 and P2 intervals.
8. Conduct swab test on P3.
9. Acid stimulation on P3 as necessary.
10. Conduct swab test on P3.
11. Pick up packer and re-set above P1 interval @ ± 4090 ft. Test casing to 500 psi/30 min (MIT).
 - a) If successful, notify BLM to arrange for test and witness (BLM to sign chart and send chart to Midland, TX Office). And proceed to step 12.
 - b) If unsuccessful, identify leak, establish injectivity rates.
12. If P3 Flow test is considered successful, isolate P3 with bridge plug.
13. Pick up packer and go in hole to top of P1 and P2 intervals. Set packer.
14. Prepare to re-frac stimulate P1/P2 intervals. Swab back load volumes.
15. Pull isolation tools between P2 and P3. Run 2-3/8" production tubing. Insert pump and rods. Return to production.
16. If casing failed MIT, then prepare 2-7/8" isolation liner. Run 2-7/8" liner to ± 4080 ft and cement in place with ~ 250 sxs.
17. Make up and run 2-1/16" slimhole completion.

200 N. Loraine, STE 1440
Midland, TX 79701

Tel: 432-687-0303
Fax: 432-687-0321



Ridgeway
Arizona Oil Corporation

18. 2-7/8" x 2-1/16" packer with pump out isolation plug on 2-1/16" production tubing and set.
Circulate packer fluid in place. Latch production tubing. Conduct casing test to 500 psi/30 min (MIT). If successful, notify BLM to arrange for test and witness (BLM to sign chart and send chart to Midland, TX Office).
19. Run insert pump and rods. Return to Production.