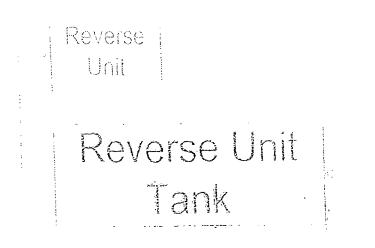
District 1 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCDEnergy 1	State of New Mexico Minerals and Natural Resources	Form C-144 CLEZ Revised August 1, 2011	
District II 811 S. First St., Artesia, NM 88210	Department	For closed-loop systems <i>that only use above</i>	
District III 1000 Rio Brazos Road, Aztec, NM 87410 AY 17 2013 Oi	l Conservation Division	ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 South St. Francis Dr.	to the appropriate NMOCD District Office.	
REOLIVED	Santa Fe, NM 87505	<u> </u>	
Closed-Loop System Permit or Closure Plan Application			
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)			
Type of action:			
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.			
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
1. Operator: CHEVRON U.S.A. INC.	OGRID #:4323		
Address: 15 SMITH ROAD, MIDLAND, TEX	AS 79705		
Facility or well name: ANTELOPE RIDGE #5			
API Number:         30-025-24916         OCD Permit Number:         PI-06226			
U/L or Qtr/Qtr L Section 33 Township 23S	Range 34E County: LEA		
Center of Proposed Design: Latitude Longitude NAD: 1927 1983			
Surface Owner: 🗌 Federal 🛛 State 🗌 Private 🔲 Tribal Trust	or Indian Allotment		
2.	7		
Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A			
Above Ground Steel Tanks or Haul-off Bins RUN STEP RATE TEST			
3.			
Signs: Subsection C of 19.15.17.11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19.15.16.8 NMAC			
<sup>4</sup> . <u>Closed-loop Systems Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC			
Instructions: Each of the following items must be attached to attached.	the application. Please indicate, by a cl	heck mark in the box, that the documents are	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
<ul> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC</li> </ul>			
	API Number:		
Previously Approved Operating and Maintenance Plan     A	API Number:	-	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)			
Instructions: Please indentify the facility or facilities for the a facilities are required.			
Disposal Facility Name: CONTROLLED RECOVERY INC.		rmit Number: R9166-NM-01-0006	
Disposal Facility Name:		mit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requi	rements of Subsection G of 19.15.17.13	NMAC	
6. Operator Application Certification:			
I hereby certify that the information submitted with this application	ation is true, accurate and complete to the	best of my knowledge and belief.	
Name (Print); DENISE PINKERTON	Title: REGU	JLATORY SPECIALIST	
Signature Dentse In Kerton	Date: 05-15-	2013	
e-mail address: leakejd@chevron.com Form C-144 CLEZ	Oil Conservation Division	432-687-7375	
		MAY 8.1 1201312	

7. <u>OCD Approval:</u> Permit Application (including closure plan)	) 🔲 Gøsure Plan (ønly)	
OCD Representative Signature:	Approval Date: 5-20-2013	
Title:	$\frac{1}{2} \qquad \qquad$	
	sure plan prior to implementing any closure activities and submitting the closure report. Thin 60 days of the completion of the closure activities. Please do not complete this	
	Closure Completion Date:	
	d-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than	
•	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
	performed on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future ser Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	vice and operations:	
10. Operator Closure Certification:		
	ith this closure report is true, accurate and complete to the best of my knowledge and closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

.

,

CHEVEOR LOWERSELENTE SCHEMALG - SETRALING AND MAINTENASSE - CLOSORE PLAN





- 1. This is a generic layout, exact equipment orientation will vary from location to location.
- 2. This is a schematic representation, so drawing is not to scale.

3. Frac tanks and number of pumps can vary, with daily operations and well requirements. <u>Operation and Maintenance Plan</u>

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

## **Closure** Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- 2. All recovered fluids and solids will be disposed of at a suitable off location waste disposal facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.