

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 20 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-0245247																																																			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name																																																			
2. Name of Operator Seely Oil Company		7. Unit or CA Agreement Name and No.																																																			
3. Address 815 W. 10th St. Ft. Worth, TX 76102		8. Lease Name and Well No. <b>EK Penrose</b> <b>McElvain A Federal #1 Sand Unit #213</b>																																																			
3a. Phone No. (include area code) 817-332-1377		9. API Well No. 30-025-35049																																																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 990' FNL & 590' FEL At surface same At top prod. interval reported below At total depth same		10. Field and Pool or Exploratory EK Penrose																																																			
14. Date Spudded 06/03/2000		15. Date T.D. Reached 01/22/2013																																																			
16. Date Completed 01/28/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3954' GL 3971' RKB																																																			
18. Total Depth: MD 6000' TVD		19. Plug Back T.D.: MD 5450' TVD																																																			
20. Depth Bridge Plug Set: MD 5450' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) logs on file																																																			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																			
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. &amp; Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>11"</td><td>8 5/8"</td><td>24#</td><td>surface</td><td>1723'</td><td></td><td>580 sxs</td><td></td><td>surface</td><td></td></tr><tr><td>7 7/8"</td><td>5 1/2" K-55</td><td>17#</td><td>surface</td><td>5999'</td><td></td><td>1200 sxs</td><td></td><td>1650'</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	11"	8 5/8"	24#	surface	1723'		580 sxs		surface		7 7/8"	5 1/2" K-55	17#	surface	5999'		1200 sxs		1650'																					
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\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 15 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAY 23 2013 Chm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Salt	1690' 1850'
				Yates Seven Rivers	3254' 3686'
				Queen Penrose	4466' 4730'
				San Andreas	5093'

## 32. Additional remarks (include plugging procedure):

ALL LOGS ARE ON FILE

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David L. Henderson

Title President

Signature David L. Henderson

Date 03/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.