•			OCD An	tesia					
Form 3160-5		UNITED STATE	S	HOBB			1 APPROVED		
(August 2007)		PARTMENT OF THE I	NTERIOR	6.8		OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS MAY 2 2						5. Lease Serial No. NMNM56263			
•	Do not use this abandoned well	s form for proposals to l. Use form 3160-3 (AP	drill or to re-enter D) for such propos			Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						Unit or CA/Agr	eement, Name and	d/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. CODORNIZ 28 FEDERAL 2			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com						9. API Well No. 30-025-36196			
3a. Address 15 SMITH RO MIDLAND, TX			3b. Phone No. (include Ph: 432-687-7375		10. I	Field and Pool, o UAIL RIDGE	r Exploratory ; MORROW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 28 T19S R34E Mer NMP 1980FSL 660FWL						LEA COUNTY, NM			
12.	CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NOT	ICE, REPOR	T, OR OTHE	ER DATA		
TYPE OF SUI	BMISSION	TYPE OF ACTION							
Notice of Inte	ent	Acidize	☐ Deepen		Production (S	tart/Resume)	☐ Water Sh	ut-Off	
Alter Casing			_		Reclamation	_ "		grity	
— Casing Repair		☐ Casing Repair			Recomplete	Successor of O		f Operato	
☐ Final Abande	onment Nouce			Temporarily A Water Disposa	•		•		
If the proposal is to Attach the Bond of following comple testing has been completed.	to deepen directional under which the work tion of the involved o	ation (clearly state all pertine ly or recomplete horizontally, will be performed or provide operations. If the operation re undonment Notices shall be fil al inspection.)	give subsurface locations the Bond No. on file with sults in a multiple comple	s and measured a h BLM/BIA. Re etion or recomple	nd true vertical d quired subseques etion in a new int	lepths of all perti nt reports shall be erval, a Form 31	nent markers and e filed within 30 d 60-4 shall be filed	zones. lays l once	
CHANGE OF	OEPRATOR WA	S FILED AND APPROA	VED BY THE NMOO	D FOR THE	SUBJECT W	ELL RE(CEIVE	$D \mid$	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013							Y 13 2013		
The undersign operations con	ed accepts all ap	pplicable terms, condition ased land or portion the	ns, stipulations, and i reof described above) .	-		DO ARTES	BIA	
Bond Coverage	e: CA0329	au D	TO LIVE	200 m		TTACHE		. Tř	
	ed for recove IMOCD	A DDD.C	IECT TO LIKE OVAL BY STATE	£	CONDITT	uns of A	APPROVA		
14. I hereby certify t	hat the foregoing is t	rue and correct. Electronic Submission #.	204919 verified by the	BLM Well Info	ormation Syste				
		For CHE\ Committed to AFMSS for	/RON U.S.A. INC sei	nt to the Hobb	s				
Name(Printed/Typ			Title		RY SPECIAL				
Signature	(Electronic Su	bmission)	Date	04/22 <u>/2013</u>			i para di Mala ig		
		THIS SPACE FO	R FEDERAL OR		I A PER	OVED_	.		
Approved By	mul	Aleka	Title				Date		
Conditions of approval.	, if any are attached.	Approval of this notice does	not warrant or		MAY -	7 2013			
ertify that the applican hich would en tile the	n noges legal or equite applicant to conduc	table title to those raths in the toperations thereon.	subject lease Office		·				

Title 18 U.S.C. Section 1007 and Fine 43 U.S.C. Section 1212—make it a crime for any person knowingly and willful CARLSBAD TIEFFOFFICED agency of the United States any false, fictions of the united and make it a crime for any matter within its jurisdiction.

^{**} OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Chevron USA Inc. Codorniz 28 Federal #2 NMNM56263 3002536196

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.