Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 (575) 202 6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 PECTIFON DIVISION District II - (575) 748-1283			WELL API NO. 30-025-40119
			5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 1 5 20 230 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505			STATE FEE 7
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMHOBBSOCD 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dayton Hardy (306597)
1. Type of Well: Oil Well Gas Well Other			8. Well Number 008
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			6660 / 60240 / 19190 / 62700
4. Well Location			
Unit Letter J : 2310 feet from the South line and 2160 feet from the East line			
Section 20 Township 21S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GL			
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WORK			
TEMPORARILY ABANDON			
	ULTIPLE COMPL	CASING/CEMENT	TJOB
DOWNHOLE COMMINGLE			
OTHER: PREP TO P&A	Z	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Anapha intende to perferse the following in francistics of plugging and chandening the well-			
Apache intends to perform the following in preparation of plugging and abandoning the well:			
1. RIH w/retrieving head. Circulate sand off RBP @ 5030'. Release RBP & POOH.			
2. RIH w/CIBP and set at 6840'. Cap plug w/35' cmt to P&A the Abo perfs (6862' – 7108'). TOC @ 6805'. 3. RIH w/CIBP and set @ 6580'. Cap plug w/35' cmt to P&A the Drinkard perfs (6607' – 6747'). TOC @ 6545'.			
4. RIH w/CIBP and set @ 6170'. Cap plug w/35' cmt to P&A Tubb perfs (6219' – 6311'). TOC @ 6135.			
5. RIH w/2-7/8" prod tbg open ended to 6000'. RIH w/rods. POOH LD rods. (Leave 6000' of 2-7/8" prod tbg in well). 6. SWI. RDMO. (Guinn will finish P&A).			
In the event that you cannot get CIBP's to the desired depths, RIH w/the tbg open ended and set 25 sx cmt plugs above the Abo, Drinkard & Tubb perfs so that the TOC is tagged at least at the depths indicated above each set of perfs.			
5 15 (5/20/2044		0/4/0044	
Spud Date: 5/20/2011	Rig Release Da	ate: 6/1/2011	
I hereby certify that the information abo	ve is true and complete to the bo	est of my knowledge	e and belief.
O 1100	1.1		
SIGNATURE Klosa Holand Hisher TITLE Sr. Staff Reg Tech DATE 5/9/2013			
Type or print name Reesa Holland Fisher E-mail address: Reesa Holland@apachecorp.com PHONE: 432/818-1062			
Dest may (222012			
APPROVED BY: DATE -22-2019 Conditions of Approval (if any):			
Conditions of Approved (II ally).			
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