Jum: 344         Jum: 344         Jum: 140 State		HOBI	<b>3S OCI</b>	T C			•	c	CD Arte	sia						
Image: Project of Completion         One well         D type         Offer         Number of Completion         Numb		UNITED STATES MAY <b>2 2 2013</b> DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										OMB No. 1004-0137				
b. Type of Completion       B. New Well       Work Over       Deepen       Plug Back       Duit R.esv.       7. Unit or CA Agreement: Name and New NNNN 1721 NL AGR TIME Egobal Arter RGY COM       8. Lenses Name and Well Name EGO 2013 NA         2. Name of Operator       E-Mail: VMARTINEE_GOMEENERGY COM       8. Lenses Name and Well Name EGO 2013 NA       9. API Well No. 30026-40030 0.0 S1         3. Actives       Salo NA ST ELD G 7 STE 200       Is. Fixed its (mesh de area code)       9. API Well No. 30026-40030 0.0 S1         4. Location of VMAN (TZPNL GOFVL       MANNAND, TX 79705       Is. Fixed its (mesh de area code)       9. API Well No. 30026-40030 0.0 S1         A toating of VMAN 172FNL GOFVL       Attacht gebin       No. WONN V12FNL GOFVL       10. Edd and mass of the Reset of States of the Reset of Reset of Reset of Reset of the Reset of Reset of Reset of the Reset of Reset o		WELL	COMPL	ΕΤΙΦΝ Ο	R REC	OMPLI		EPORT	ANDL	.OG						
Other         7         Utilit of CAspendent Name and No. MAININGLY           2. Name of Operator         E-Mail: VIAAR TINEZ (2004 FMERGY COM         8. Less Name and No. MAININGLY           3. Address         3.300 N A ST ELCO T STE 200         16. Prints No. (netude area code)         9. ATWAIN 10.301X           3. Address         3.000 AND, TX FMOS         5.000 J25         9. ATWAIN 10.301X         9. ATWAIN 10.301X           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         At startine         NVMW 172FNL 640FVL         10. SEU 2015T         10. SEU 2015T         11. Sec T, E, H, M AND 10.25N, EAG FVL           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         At startine         NVMW 172FNL 640FVL         11. Sec T, E, H AND 10.25N, EAG FVL         11. Sec T, E, H AND 10.25N, EAG FVL           4. Location of Well (Report location clearly and in accordance year 10.25N, C, H AND 10.25N, E, H		-					_		<u></u>			6. If Inc	lian, Allotte	ee or Tribe N	lame	
SMENERGY         E-Mail: VMARTINE2@SM-ENERGY.COM         ESDU 27           3. Address         30.0 A ST BLGO 75E 200         [bi: 432.688-1709         9. API Well No.         30.025.40090.0.51           3. Address         30.0 (Report location clearly and in accordance with Foderal requirements)*         9. API Well No.         30.025.40090.0.51           3. At surface         NVMW 172FNL 640FWL         11.50.2010         10. Field and Pool, clearly on With State Set 19.1158         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         11.50.2010         12.2010         11.50.2010         11.50.2010         12.2010         11.50.2010         12.2010         12.2010         12.2010         13.5000         13.5000         13.5000         12.50000         12.50000         12.50000         12.500000         12.500000         12.5000000         12.50000000         12.5000000000000000000000000000000000000	b. Type of	Completion	_		U Work	Over	Deepen	🗖 Plu	g Back	D Diff.	Resvr.				e and No.	
MIDLAND, TX 79705         [Ph: 432-488-1709         30-0225-40909.0.51           4 Location of Well (Report location clearty and in accordance with Federal requirements)*         10 Field am Pont, or Federal requirements)*         10 Field am Pont, or Federal requirements)*           At top prod inzerval reported below         NVNW 172FNL 640FWL         10 Field am Pont, or Federal requirements)*         10 Field am Pont, or Federal requirements)*           At top prod inzerval reported below         NVNW 172FNL 640FWL         13 State         13 State           14 Date Specific Mitting 15 Date TD Reached D202/2013         16 Date Completed D302/2014         17 Elevations (Field KR, RT, CL)*           18. Total Depth         MD         5535         19 Plug Back TD.         MD         5492         20 Depth Birdge Plug Set         MD           21. Type Elevit & COther Mechanical Logs Run (Submit copy of cach)         22 Was well cored?         20 No         24 State	SM ENE	ERGY				Conta IARTINE	Z@SM-EN	ERGY.CO	DM			ESI	DU 27	l Well No	•	
At surface       NVMW 172FNL 640FWL       Sec. T. R., M. or Nuck and Survey.         At top prod interval reported below       NVMW 172FNL 640FWL.       11. Sec. T. R., M. or Nuck and Survey.         At back Spudded       15. Date T.D. Rached       10. Date Spudder to Parish       13. State         01/202/2013       15. Date T.D. Rached       10. Date Completed       17. Elevations: (C) F.G.L.*         18. Total depth       MD       5535       19. Plug Back T.D.       MD       5482         21. Type Elevici: & Other Mechanical Logs Run (Submit copy of each)       12. Was well corred?       WD       WD         23. Casing and Linet Record       Receiv to Prod.       12. State Spudder       ND       9482         23. Casing and Linet Record       Wit (Wft)       TOP       Bottom       Stage Created       State Spudder       ND       9452         24. Tubing Record       State Spudder       11. State Depth (MD)       State       Depth MD       State Depth (MD)       State       Depth State Depth (MD) <td></td> <td>MIDLAND</td> <td>, TX 797</td> <td>705</td> <td></td> <td></td> <td>P</td> <td>h: 432-68</td> <td>8-1709</td> <td>e area coc</td> <td>le)</td> <td>9. API</td> <td></td> <td>0-025-4090</td> <td>9-00-S1 -</td>		MIDLAND	, TX 797	705			P	h: 432-68	8-1709	e area coc	le)	9. API		0-025-4090	9-00-S1 -	
At top prod interval reported below       NVNW 172FNL 640FWL       11       11       3.822 Merf         At total depth       NVNW 172FNL 640FWL       12       County or Parish       13. State         14       Date Spudded       07/05/2013       16       Date Completed       03/06/2013       17. Elevations (DF, KB, RT, CL)*         15       Total Depth.       MD       5535       19. Plug Baek T.D.       MD       20. Depth Bridge Plug Set:       MD         21. Cruzy or Parish       10. Directional Survey?       8       No       22. Was set! over?       No       28. County or Parish       17. Pice Submit adapting the county of the c				-	d in accor	dance wit	n Federal re	quirement	s)*					, or Explorat	огу	
A total apply       Interval reported textore       13       State         A total apply       MWNW 172FNL 60FWL       12       County or Partsh       13       State         14       Data Specified       15       Data TD       Reached       Data Specified       17       Elevations (DF, KB, RT, GL)*         18.       Total Depth       MD       State       MD       Yee (Submit analysis         21.       Type Elevent & Oher Mechanical Logs Run (Submit copy of each)       12       Was DST ran?       NO       Yee (Submit analysis         23.       Casing and Liner Record       Record       Top       Battorn       State Cemerer       No of State. & Start (BBL)       NO       Yee (Submit analysis         23.       Casing and Liner Record       WE (#R)       Top       Battorn       State Cemerer       No of State. & Start (BBL)       Cement Top*       Amount Putter         12.2.50       8.262.5.55       2.4.0       0       987       510       163       0       7.875       5.500.1.56       0       5535							<b>А</b> Л					11. Sec or A	., T., R., M .rea Sec 1	., or Block a 9 T18S R3	nd Survey 2E Mer NM	
14       Date Spuidded 01/26/2013       15       Date P D       Reached 02/02/2013       16       Date Completed 03/06/2013       17       Elevations (DF, KB, RT, GL)* 3720 GL       3720 GL       17       Elevations (DF, KB, RT, GL)* 3720 GL       11       17       17       17       17       17       17			•			NL 640F1	/VL					12. Cot	unty or Pari	sh 13.	State	
TVD         TVD         TVD         TVD         TVD           11. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         80. No         We (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Executional Survey?         80. No         We (Submit analysis)           11. Block Size         Size/Grade         Wi (#/ft.)         Top         Bottom         Depth         Depth         163. & Size         Size/Grade         Wi (#/ft.)         Top         Amount Pulle           12. 250         8.625.3-55         24.0         0         997         510         163         0         0         7.875         5.500.3-55         15.5         0         5635         1155         325         0         <	14. Date Sp	oudded		15. Da	ate T.D. R				: A ' 🛛	ed Ready to	Prod.	17. Ele	vations (DF 3720	, KB, RT, G GL	L)*	
GR CNL CCL     Was DST ran?     Mo     De Kes (Submit analysis)       23. Casing and Liner Record (Report all strings set in well)     Top     Bottom     Depth     Depth     Stage Cementer     No. 6l Sts. & Slurry Vol. (BBL)     Cement Top*     Amount Pulle       12.250     8.625.J-55     24.0     0     987     510     163     0       7.875     5.500.J-55     15.5     0     5635     1155     325     0       24. Tubing Record     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)	18. Total De	epth:		5535	1	9. Plug B	ack T.D.:		54	92	20. Deg	oth Bridge	e Plug Set:			
Hole Size         Size/Grade         Wi. (#/h.)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Slurry Vol. (BBL)         Cement Top*         Amount Pulle           12.250         8.825 J-55         24.0         0         9.97         510         163         0           7.875         5.500 J-55         15.5         0         5535         1155         325         0           24.         Tubing Record         532         0         1155         3226         0           24.         Tubing Record         5300         100         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)			er Mechai	nical Logs R	un (Subm	it copy of	each)			Wa	s DST run?	<u> </u>	No 🔲	Yes (Submi	t analysis)	
Hole Size         Size/Grade         WL (#/it.)         (MD)         (MD)         Cment         Type of Cement         (BBL)         Cement Top*         Amount Pulle           12.250         8.625 J-55         15.5         0         987         510         163         0           7.875         5.500 J-55         15.5         0         5535         1155         325         0           24.         Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Size         Depth (MD)         Size         Size         Depth (MD)         Size         Size         Size         Size         Size         Size         Size         Size         Size </td <td>23. Casing an</td> <td>nd Liner Rec</td> <td>ord <i>(Repo</i></td> <td>ort all strings</td> <td></td> <td><u>í</u></td> <td></td> <td>- Comonto</td> <td>- Na a</td> <td>£ 51 8.</td> <td>01</td> <td>Val</td> <td></td> <td>-1</td> <td></td>	23. Casing an	nd Liner Rec	ord <i>(Repo</i>	ort all strings		<u>í</u>		- Comonto	- Na a	£ 51 8.	01	Val		-1		
7.875       5.500 J-55       15.5       0       5535       1155       325       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Size       No       No       No       No       Size       No       No       Size       No       No       No	Hole Size	Size/G	rade	Wt. (#/ft.)									Cement Top	o* Amo	ount Pulled	
24. Tubing Record     26. The set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2.875     5407     5090     20. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     Depth Set (MD)     Packer Depth (MD)       2.875     5407     5090     20. Perforation Record     Size     Depth Set (MD)     Packer Depth (MD)       2.875     5407     5090     20. Perforation Record     Size     No. Holes     Perf. Status       A)     DELAWARE     5126     5312     5126 TO 5312     0.380     30 OPEN       B)																
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5407       5090       26. Perforation Record       27. Producing Intervals       26. Perforation Record         3.9       DELAWARE       5126       5312       5126 TO 5312       0.380       30. OPEN         B)	7.875	5.5	500 J-55	15.5			5535			11	55	325		0		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5407       5090       26. Perforation Record       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       0.380       30. OPEN         2.7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       0.100000000000000000000000000000000000															•	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       5407       5090       26. Perforation Record       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       0.380       30. OPEN         2.7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       0.100000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·					_					-					
2.875       5407       5090       26. Perforation Record         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       DELAWARE       5126       5312       5126 TO 5312       0.380       30       OPEN         B)			·		т											
25. Producing Intervals  26. Perforation Record  Formation  Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DELAWARE 5126 5312 5126 TO 5312 0.380 30 OPEN B)  C) D  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval 5126 To 5312 bits 15% HCL, 1757 bits gelled fluid, 81301# 16/30 mesh, 28938# 16/30 RCS  MAY 08 2011  MAY 08 201  MAY 09  M				acker Depth		Size	Depth Set	(MD)	Packer De	pth (MD)	Size	Depti	n Set (MD)	Packer 1	Depth (MD)	
A) DELAWARE 5126 5312 5126 TO 5312 0.380 30 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5126 TO 5312 bbls 15% HCL, 1757 bbls gelled fluid, 81301# 16/30 mesh, 28938# 16/30 RCS MAY 0 8 2011 28. Production - Interval A 28. Production - Interval A Date First Test Date Csg Press P						I,	26. Perfo	oration Rec	ord							
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5126 TO 5312 bbls 15% HCL, 1757 bbls gelled fluid, 81301# 16/30 mesh, 28938# 16/30 RCS MAY 0 8 2013 MAY 0 8 2013 M					5100		,	Perforated		0 5242		- 1			Status	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5126 TO 5312 bbls 15% HCL, 1757 bbls gelled fluid, 81301# 16/30 mesh, 28938# 16/30 RCS MAY 0 8 2013 RECEIVE MAY 0 8 2013 Received R		DELAV			5120	531	2		51201	0 5312	0.3	80	30 0	PEN		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Status  Status  Depth Interval  Status  Depth Interval  Depth Interval  Status  Depth Interval  Depth Interval  Status  Depth Interval  Depth Interval  Depth Interval  Depth Interval  Status  Depth Interval  Depth Interval Depth Interval Depth Interval  Depth Interval Depth Interval Depth Interva	-															
5126 TO 5312 bbls 15% HCL, 1757 bbls gelled fluid, 81301# 16/30 mesh, 28938# 16/30 RCS         INCCEIVE         MAY 0.8 2013         28. Production - Interval A         Date First roduced 03/11/2013       Oil Gas Test Date First Date First 04/05/2013       Test Production 01/17.0       Oil Gas MCF       BBL BBL       Oil Gravity Corr. API       Gas Gas Oil Five       Production Method         03/11/2013       04/05/2013       24       Hr. BBL       Oil Gravity MCF       Gas BBL       Oil Gravity Gas.Oil Ratio       Gas Mell       Well Status       ELECTRIC PUMP SUB-SURFACE         Choke ize       Tog. Press. Si       Csg. Production       24 Hr. BBL       Oil Gas MCF       Water BBL       Gas Oil Gas Oil BBL       Well Status       MAY       2013         Choke ize       Tbg. Press. Si       Csg. Press       24 Hr. Production       Oil Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Ratio       Production Method MAY       2013         Choke ize       Tbg. Press. Si       Csg. Press       24 Hr. Rate       Oil Gas BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Cravity       Production Method MAY       2013         Choke ize       Tbg. Press. Si       Csg. Pres		acture, Treat	ment, Cer	nent Squeeze	e, Etc.								l			
MAY 0 8 2013         MAY 0 8 2013         28. Production - Interval A         Date First Test Date       Test Production       Oil Gravity Corr. API       Gas Gravity       Production Method         03/11/2013       04/05/2013       24       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method         117.0       59.0       140.0       41.4       ELECTRIC PUMP SUB-SURFACE-         Choke Size       Tbg. Press.       Csg. Press.       Csg. NGCF       Water BBL       Gas: Oil Ratio       Well Status       FID FULL PUMP SUB-SURFACE-         28a. Production - Interval B       Test       Hours       Test       Oil BBL       Gas       Water BBL       Oil Gravity       Gravity       Production Method         28a. Production - Interval B       Test       Hours       Test       Oil BBL       MCF       BBL       Oil Gravity       Gravity       MAY       2013         Choke       Test       Hours       Test       Oil BBL       MCF       BBL       Oil Gravity       Gravity       MAY       2013         Choke       Test       Hours       Test       Oil BBL       MCF       BBL       Oi	I													FCF		
Date       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         03/11/2013       04/05/2013       24       117.0       59.0       140.0       41.4       ELECTRIC PUMP SUB-SURFACE         choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       PT LD FUR RECORD         As Production - Interval B       Test       Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas MCF       Pow         At First roduced       Test       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       MAY       2013         Choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       DUFEAU OF LAND MANAGEMENT		51	26 TO 53	312 bbis 159	% HCL, 17	57 bbls ge	led fluid, 81	301# 16/30	) mesh, 28	938#_16/3	0 RCS					
Date       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         03/11/2013       04/05/2013       24       117.0       59.0       140.0       41.4       ELECTRIC PUMP SUB-SURFACE         choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       PT LD FUR RECORD         As Production - Interval B       Test       Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas MCF       Pow         At First roduced       Test       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       MAY       2013         Choke ize       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       DUFEAU OF LAND MANAGEMENT														MAT U	<b>8</b> 2013	
Date First roduced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         03/11/2013       04/05/2013       24       117.0       59.0       140.0       41.4       ELECTRIC PUMP SUB-SURFACE         Choke fize       Tbg. Press. SI       Csg. Press.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       PT L D F UR R L UOR         28a. Production - Interval B       117.0       59       140       504       POW       Pow         28a. Production - Interval B       Test       Production       BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gravity Pow         Choke       Test       Hours       Test       Oil BBL       Gas MCF       Water BBL       Gas Coil Ratio       POW         28a. Production - Interval B       Interval B       MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Test       Hours       Test       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press. <t< td=""><td>28. Producti</td><td>on - Interval</td><td>A</td><td></td><td>· · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- NN</td><td>IOCD /</td><td>ARTES</td></t<>	28. Producti	on - Interval	A		· · · ·								- NN	IOCD /	ARTES	
03/11/2013       04/05/2013       24       117.0       59.0       140.0       41.4       ELECTRIC PUMP SUB-SURFACE         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       Gas       Water       BBL       Gas:Oil       Well Status       PTED FUR RECURF         28a. Production - Interval B       Date       Test       Oil       BBL       Gas       Water       BBL       Oil Gravity       Gas         Choke       Tbg. Press.       Csg.       Poduction       BBL       MCF       BBL       Oil Gravity       Gas       Gas         Choke       Tbg. Press.       Csg.       Poduction       BBL       MCF       BBL       Oil Gravity       Gas       Gas         Choke       Tbg. Press.       Csg.       Pol       Hr.       Oil       BBL       MCF       BBL       Oil Gravity       Gas         Status       Tested       Production       BBL       MCF       BBL       Oil Gravity       Gas       Production       MAY       2013         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Bas:Oil       Well Status       MAY       2013         Status       Status       <												Production				
First       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Production Method         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gravity       MAY       A 2013         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:Oil       Water       BBL       BBL       BBL       BBL       Diater			24		117.0	59.0	140	0.0	41.4			EL	ECTRIC PU	MP SUB-SU	RFACE	
Date First roduced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Oil Gravity BBL     Corr. API     Gas Gravity     Production Method MAY     2013       Choke     Tbg. Press. Fivg. S1     Csg. Press.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas:Oil Ratio     Well Status     MAY     4     2013	Size .	Flwg.			BBL	MCF	BBL	Ratio	)	We	11001		UFU	K KF(	JUKD	
Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity     MAY     A 2013       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Status       Size     Flwg.     Press.     Press.     Rate     BBL     MCF     BBL     Gas:Oil       Size     Si     Press.     Press.     Corr. API     Gas:Oil     Well Status															1	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas.Oil Well Status Size SI SI Size Cr additional data on reverse side)											vity			2013		
See Instructions and spaces for additional data on reverse side	Size	Flwg.								Wel		10	m	6		
ELECTRONIC SUBMISSION #205872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARLSBAD FIELD OFFICE ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *** BLM REVISED ***	See Instruction	ons and space	SSÍON #2	205872 VER	IFIED BY	Y THE BI	L .M WELL	INFORM	ATION S	YSTEM		CARLSE	BAD FIEL	D OFFICE	ENT	

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28b. Prod	uction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Ga: Gra	s avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	We	ell Status	1			
28c. Prod	uction - Interv	al D				. 1 1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Ga: Gra	s avity	Production Method y			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	We	ell Status				
29. Dispo SOLI	osition of Gas( D	Sold, used	for fuel, vent	ed, etc.)									
Show tests,	nary of Porous all important including dept ecoveries.	zones of po	orosity and c	ontents there	eof: Cored i e tool open,	intervals and all , flowing and sh	drill-stem ut-in pressure	es	31. For	mation (Log) Ma	rkers		
	Formation		Тор	Bottom		Descriptions	, Contents, etc	с.		Name			
PBTE	ional remarks D ON COMP IN THE MAIL	SUNDRY	' WAS SUB	MITTED AS		. IT IS ACTU/	ALLY 5492 F	T. THE	QU	TES VEN RIVERS EEN		Meas. Depth 2349 2838 3529	
1. El	e enclosed atta ectrical/Mecha	nical Logs		• •		2. Geologic R	-		3. DST Rep	port	4. Direction	nal Survey	
5. Su	ndry Notice fo	r plugging	g and cement	verification		6. Core Analy.	sis		7 Other:				
	by certify that	Ce	Elect	ronic Subm AFMSS fo	ission #205 For SM	nplete and correct 5872 Verified b ENERGY, se g by JOHNNY	y the BLM V nt to the Carl DICKERSC	Vell Info Isbad DN on 05	rmation Sy	3JLD0721SE)	ched instructio	ns):	
Signa	ture	(Electron	ic Submiss	ion)			Date 0	)5/01/20	13				
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make ents or repr	it a crime for ar resentations as t	ny person know	wingly ar within its	nd willfully jurisdiction	to make to any d	epartment or ag	gency	

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\*\* REVISED \*\*