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Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-25645		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. 22800			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A.L. Christmas NCT C 6. Well Number 14	
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC RECOMPLETION					
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380	
10. Address of Operator 200 N Lorraine, Ste. 800 Midland, TX 79701				11. Pool name or Wildcat Drinkard/Blinebry Oil & Gas	
12. Location	Unit Letter	Section	Township	Range	Lot
Surface:	D	18	22S	37E	560
BH:					
13. Date Spudded 09/18/1977	14. Date T.D. Reached	15. Date Rig Released 10/17/1977		16. Date Completed (Ready to Produce) 02/12/2013	
17. Elevations (DF & RKB, RT, GR, etc.) 3433' GL					
18. Total Measured Depth of Well 6700'		19. Plug Back Measured Depth 6573'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None					
22. Producing Interval(s) of this completion - Top, Bottom, Name 5452-5457' Blinebry, 6433-6547' Drinkard					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1177'	12-1/4"	500sx	
5-1/2"	15.5#	6700'	7-7/8"	1900sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	5370				
26. Perforation record (interval, size, and number)					
5452-5457' (2 JSPF, 10 shots) 6433-6547' (2 JSPF, 54 shots)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5452-6547'		8000gals 20% HCL 90/10 Acid			
28. PRODUCTION					
Date First Production 02/12/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod
Date of Test 02/12/2013	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
				32	70
Flow Tubing Press. 180	Casing Pressure 180	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			32	70	692
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments C-103, C-104 (2), C-144EZ					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD: 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Stephanie Rabadue		Printed Name Stephanie Rabadue		Title Regulatory Analyst	
E-mail address stephanie.rabadue@xtoenergy.com				Date 02/13/2013	

DHC-HOB-510

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