

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NNMN163531a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: OTH SWD  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
Mail: tina@yatespetroleum.com3. Address 105 SOUTH FOURTH STREET  
ARTESIA, NM 882103a. Phone No. (include area code)  
Ph: 575-748-41688. Lease Name and Well No.  
ALLEN B FEDERAL SWD 19. API Well No.  
30-025-28237-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1980FNL 1980FEL

At top prod interval reported below SWNE 1980FNL 1980FEL

At total depth SWNE 1980FNL 1980FEL

10. Field and Pool, or Exploratory  
SWD11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T24S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
01/06/201315. Date T.D. Reached  
03/01/201316. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/01/201317. Elevations (DF, KB, RT, GL)\*  
3540 GL18. Total Depth: MD  
TVD 871019. Plug Back T.D.: MD  
TVD 636020. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CCL CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	54.5	0	642		640		0	
11.000	8.625 K55	24.0	0	4675		2100		0	
7.875	5.500 L80	17.0	0	6386		1190		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5187	5187						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BELL CANYON-CHERRY CANYON	5240	6346	5240 TO 6346		148	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5240 TO 6346	ACIDIZED W/13.056G 7-1/2 PERCENT HCL, FRAC WITH 877.687LB 30/60 BRADY SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SWD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 19 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #207283 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SWD-1301

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAY 23 2013

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1033	1338		RUSTLER	1033
SALADO	1339	3297		SALADO	1339
CASTILE	3298	4647		CASTILE	3298
BASE OF SALT	4648	4715		BASE OF SALT	4648
BELL CANYON	4742	5635		BELL CANYON	4742
CHERRY CANYON	5636	6975		CHERRY CANYON	5636
BRUSHY CANYON	6976	8633		BRUSHY CANYON	6976

32. Additional remarks (include plugging procedure):  
SWD-1301

5/2/13 IS DATE OF 1ST INJECTION

2 sets of the log mailed to BLM-Roswell and 1 log mailed to NMOCD-Hobbs 5/13/13.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #207283 Verified by the BLM Well Information System.**  
**For YATES PETROLEUM CORPORATION, sent to the Hobbs**  
**Committed to AFMSS for processing by JOHNNY DICKERSON on 05/14/2013 (13JLD0401SE)**

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISORSignature (Electronic Submission)Date 05/13/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***