Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREÁU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004- 0137

Expires: July 31, 2010

MAY 2 1 2013 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposal RECEIVED

NMNM120908

If Indian, Allottee, or Tribe Name

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SUBMIT IN	7. If t	7. If Unit or CA. Agreement Name and/or No.				
Type of Well Gas Well Gas Well	8. We	8. Well Name and No.				
2. Name of Operator COG Production LLC	-		9. AP	Redhead 31 Federal #1H		
3a. Address 2208 W. Main Street	-	3b. Phone No. (included \$75-74	48-6946	30-025-40390 ield and Pool, or Exploratory Area		
Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., SHL: 330' FNL & 990' FWL BHL: 383' FSL & 989' FWL	, Lot 1 (NWNW) Sec 31-7	,	Lat. Wil	Idcat G-06 S253206M; Bone Spring ounty or Parish, State Lea NM		
12. CHECK APPROPRIATE BOX			RT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/ Resu	une) Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other		
	Change Plans	Plug and abandon	Temporarily Abandon	Completion Operations		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
If the proposal is to deepen dire	ctionally or recomplete horizont	ally, give subsurface location	s and measured and true ve	posed work and approximate duration thereof, ertical depths or pertinent markers and sands. absequent reports shall be filed within 30 days		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

11/28/12 MIRU. Set bridge plug @ 14690'. Test to 4600#. Perforate 14660-14670' (60). Injection test into perfs. 3/24/13 to 3/26/13 Perforate Bone Spring 10620-14622' (396). Acdz w/35626 gal 7 1/2% acid; Frac w/3254313# sand & 2327402 gal fluid.

3/29/13 Drilled out CFP's. Circulate clean.

4/1/13 to 4/2/13 Set 2 7/8" 6.5# L-80 tbg @ 9866' & pkr @ 9858'. Place well on gas lift system.

4/4/13 Began flowing back & testing.

determined that the site is ready for final inspection.)

4/4/13 Date of 1st production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				_				
Stormi Davis	Title: Regulatory Analyst	800	במדבת במת הו	-0000				
Signature:	Date: 4/22/13	AUU	EPIED FUR RI	עאטטב				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by:	Title:		MAY 1 8 2013					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease of the would entitle the applicant, to conduct operations thereon.								
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crin States any false, fictitiousor fraudulent statements or representations as to any matter within its		alfully BU	REAU OF LAINU MARAG	E lof Ether United				
(Instructions on page 2)	KN		CARLSBAU FIELD OIT	ict]				
		1	MAY 2 3 2013	K				