

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-36882			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. EO 2064			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name South Four Lakes Unit	
				6. Well Number: 15	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Pride Energy Company				9. OGRID 151323	
10. Address of Operator P.O. Box 701950, Tulsa, OK 74170				11. Pool name or Wildcat Four Lakes; Devonian (Gas)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	2	12S	34E	
III:	G	2	12S	34E	
13. Date Spudded 11/8/04	14. Date T.D. Reached 12/7/05	15. Date Rig Released 12/9/05		16. Date Completed (Ready to Produce) 3/18/05	
17. Elevations (DF and RKB, RT, GR, etc.) 4,159 RKB					
18. Total Measured Depth of Well 15,330'		19. Plug Back Measured Depth 13,080'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run CND, MLE, MMR					
22. Producing Interval(s) of this completion - Top, Bottom, Name 12,420', 12,446' Devonian					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	385 sx	none
9 5/8"	36#, 40#	4,200'	12 1/4"	1,500 sx	none
5 1/2"	17#	13,434'	7 7/8"	1,200 sx	none
<b>LINER RECORD</b>			<b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 12,420' - 12,426' = 6', 3 spf, 18 holes 12,432' - 12,446' = 14', 3 spf, 42 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 12,420' - 426      2,000 gals. 15% HCL 12,432' - 446		
<b>PRODUCTION</b>					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/30/13	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 50
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 50	Water - Bbl. 150
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Shane Ferguson
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A					
Latitude      Longitude      NAD 1927-1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>John W. Pride</i>		Printed Name John W. Pride		Title President of Pride Oil & Gas Co., Inc. as General Partner of Pride Energy Company	
E-mail Address johnp@pride-energy.com				Date 1/30/13	

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Denied

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anlyh	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to....., feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology